

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	
2. NAME OF OPERATOR Tenneco Oil Company		3. SITE AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155		4. FARM OR LEASE NAME Barrett Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* Set also upon 17 below.) At surface 130' FNL 820' FWL		5. WELL NO. 8	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs	
15. ELEVATIONS (Show whether SP, ST, OR GEL.) 6545' KB		11. SEC., T., R., N., OR S.E., AND SUBST OR AREA Sec 30 T31N R9W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

26. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) _____	(Other) _____
(Other) _____		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
FILL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☒
CHANGE PLANS	☐		

27. DESCRIBE PROPOSED OR COMPLETED OPERATIONS* (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/24/87-- MIRUSU. SD for Xmas.

12/26/87-- Drill rat and mouse hole. Spud @ 2:30. Dr1 & svy to 273'. RU and run 6 jts (253ft³) 8-5/8" 24# K-55 ST&C csg. Landed @ 268' FC @ 223'. RU BJ. Circ csg @ 268' & cmt: 200sx (236ft³) Class B + 2% CaCl + 1/4#/sx Flocele. Good returns, no cmt to surf. Cmt csg to surf down 1" set @ 60' w/50sx (59ft³) Class B + 3% CaCl. 15.4 ppg. Circ to surf. Cmt top fell back to 10'.

12/27/87-- WOC NUBOPE. Test choke manifold inner valves, blind rams, and Kelly to 1000 psi for 30 min - all ok. RIH test pipe rams and csg to 1000 psi for 30 min - all ok. Redr1 mouse hole, dr1 out plug, float and shoe jt. Dr1 & svy to 1530' @ 6 a.m.

12/28/87-- Dr1 & svy to 2455'. Trip for new bit #3. Dr1 & svy to 2648' @ 6 a.m.

28. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Sr. Administrative Analyst

DATE 2/18/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

NM000

and carefully to make to any department or agency of the

Barrett Com 8

12/29/87-- Dr1 to 2700', install rotating head. Dr1 & svy to 3475', short trip 5 std. First 3 stds tight, 5' of fill. Circ & raise viscosity for logs, short trip 5 stds - all ok. Circ & cond for logs. TOOH SLM.

12/30/87-- TOOH SLM (no correction) RU Gearhart and log as follows: DIL-GR 3475'-268', CDL-GR 3473'-2470'. RD Gearhart, TIH, circ & cond gas cut mud. RU & run 78 jts (3442') 4.5" 10.5#/ft K-55 ST&C csg landed @ 3456', float @ 3409', stage tool @ 2486'. Circ & cond for cmtg. RU Western & cmt as follows: Stage 1 w/10 bbls mud flush + 5 bbls water + 70sx (122ft³) 65/35 Class B POZ + 6% gel + 5#/sx Koalite + 2% CaCl + 1.25% CF-10 + .5% TF-4. Tail w/100sx (159ft³) 10-2 RFC + .6% CF-2, bumped plug to 1700 psi, float held. Drop bomb & open stage tool w/300 psi. Circ & WOC 4 hrs.

12/31/87-- 2nd stage: 20 bbls mud flush 5 bbls wtr, 450sx (783ft³) 65/35 POZ + 6% Gel + 5#/sx Koalite + 2% CaCl + 1.25% CF-10 + .5% TF-4. Tail w/50sx (80ft³) Class H 10-2 RFC + .6% CF-2. Close stage tool w/2250 psi, float held good, circ 4 bbls good cmt to surf. Cmt in place @ 8:45 a.m. Cmt job witnessed by Marko Keckman w/BLM. NDBOPE & set slips w/43,000#. Install pack-off & locknut, secure well. Rig rel @ 12 noon. Page 2 of 2

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

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