

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078319A
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 130' FNL, 830' FWL		8. NAME OF LEASE NAME Barrett Com
		9. WELL NO. 8
		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs
		11. SEC., T., R., E., OR S.W., AND SURVEY OR AREA Sec. 30, T31N, R9W
14. PERMIT NO.	15. ELEVATIONS (Show whether SP, ST, OR O.G.)	12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	WELL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) Completion <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DISCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

C-Attached.

RECEIVED
FEB 29 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Michael D. Gammon</u>	TITLE <u>Sr. Admin. Analyst</u>	DATE <u>2/1/88</u>
(If's space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

NMOCO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BARRETT COM 8
1/5/88

NEW COMPLETION

OA: MIRUSU. NDWH, NUBOP. Tally, pick up and RIH w/2 3/8" tbg, bit sub and 3-7/8 bit. Tag cement on top of DV tool at 2410'. Drilled cement and DV. RIH to 3280'. Tag cement and drilled PBDT to 3403. Circulated hole clean. PT to 3500 psi, held ok. Circulated hole with 2% KCL. Spot 400 gal of 7-1/2% DI HCL at 3367. POOH w/tbg and bit. SDON.

1/6/87

OA: RIH w/GR/CCL. Perforate PC with 3-1/8 csg gun, 2 JSPF. (3323-3367) 44', 88 holes. RIH w/tbg, fullbore pkr. Set pkr at 2700'. PT backside to 1000 psi, breakdown formation at 1000 psi. Established rate at 9 BPM at 3000 psi. ISIP = 0. Acidized with 1000 gals of 15% HCL and 70Q. Total rate on acid job was 10 BPM 1950 psi. ISIP = 600. Flow well to pit. Well died in 20 minutes. RU swab. Had 200' of fluid on first run. Released pkr and RI to 3300' and reset pkr. Swab dry. Released pkr. POOH w/tbg and pkr. SDON.

1/7/88

OA: Frac PC down casing with 45,000 gals of 70Q foamed 2% KCL and 10# gel. w/ 88,000# 20/40 sand. Well treated at 24 BPM 1600 psi. Flushed to top perf with nitrogen. ISIP = 1800 psi. Left SI for 2-1/2 hrs. Flow back to pit thru 1/2" tapped BP. Well flowing heavy mist after 3 hrs. Left flowing overnight to clean up.

1/8/88

OA: Kill well. RIH w/tbg. Tag fill @ 3340'. CO to PBDT w/foam. PU and land tbg @ 3342' w/1.78 ID SN on bottom. NDBOP. NUWH. RDMOSU. Kick well off w/N₂. Left well flowing to clean-up. Turn over to Operators Inc.

1/9/88	SI FOR AOF
1/10/88	SI FOR AOF
1/11/88	SI FOR AOF
1/12/88	SI FOR AOF
1/13/88	SI FOR AOF
1/14/88	SI FOR AOF
1/15/88	SI FOR AOF
1/16/88	SI FOR AOF
1/17/88	SI FOR AOF
1/18/88	SI FOR AOF