

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐								
2. NAME OF OPERATOR Tenneco Oil Company															
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 130' FNL, 820' FWL At top prod. interval reported below At total depth															
14. PERMIT NO. DIST. 3 DATE ISSUED FEB 29 1988															
5. LEASE DESIGNATION AND SERIAL NO. 8F-078319A															
6. IF INDIAN, ALLOTTEE OR TRIBE NAME															
7. UNIT AGREEMENT NAME															
8. FARM OR LEASE NAME Barrett Com															
9. WELL NO. 8															
10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs															
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T31N, R9W															
12. COUNTY OR PARISH San Juan				13. STATE NM											
15. DATE SPUDDED 12/26/87		16. DATE T.D. REACHED 1/4/88		17. DATE COMPL. (Ready to prod.) Jan. 8, 1988		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6533' GL		19. ELEV. CASINGHEAD 6545' KB							
20. TOTAL DEPTH, MD & TVD 3546' 3456		21. PLUG, BACK T.D., MD & TVD 3409		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0-TD		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3323' - 3367'								25. WAS DIRECTIONAL SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CDL-CAL								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8		32#		268		12 1/4"		Cmt to surface w/175sx Class B Cmt							
4 1/2		10.5#		3456		7 7/8									
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8		3350'			
31. PERFORATION RECORD (Interval, size and number) 3323 - 3367 44' 88 Holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										3323-3367		FRAC P.C. w/45,000 Gal. 70Q Foam & 2% KCL; w/88,000# 20/40 Sand.			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut-In							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
1/8/88		3 hrs		3/4		→				296					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
163 PSIG		294 PSIG		→				2371							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Michael D. Gammon</u>		TITLE <u>Sr. Admin. Analyst</u>						DATE <u>2/1/88</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Surface		2247				
Ojo	2247 1980	2307	Fresh Water			
Kirtland	2307 2086	3277				
Fruitland	3277 2915	3582	Gas			
Pictured Cliffs	3582 3323	3682	Gas			
Lewis	3682 3410	-				