

STATE OF NEW MEXICO
DEPARTMENT OF MINERAL RESOURCES

OIL CONSERVATION DIVISION
P. O. BOX 2047
SANTA FE NEW MEXICO 87501

Form O-112
Revised 12-1-77

DATE OF WELL: _____
WELL NO.: _____
WELL TYPE: _____
WELL STATUS: _____
WELL DEPTH: _____
WELL LOCATION: _____
WELL OWNER: _____
WELL OPERATOR: _____

36. INJECTION: YES ☐ NO ☒
37. SHOW: YES ☐ NO ☒

SUNDRY NOTICES AND REPORTS ON WELLS

Coal Seam

Amoco Production Company

2325 East 30th Street, Farmington, NM 87401

1870 feet from the South line and 795 feet from the West line, section 33 Township 32N Range 10W

Cahn Gas Com

1S

Cedar Hill Fruitland
Basal Coal

5984' GR

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMPLETION DRILLING OTHER ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Completion ☒

12. Describe Progress of Conditioning Operations (Specify: state all pertinent details, and give pertinent data, including estimates of oil, gas, and production, see Rule 115.)

Moved in and rigged up service unit on 3-1-88. Ran a cement bond log from 880' - 1393' and found no bond. Squeezed 354 cf Class B Ideal cement from 12' - 1451'. Pressure tested production casing to 5000 psi. Perforated the following intervals: 2752' - 2770', 2770' - 2790', 4 jsfp, .50" in diameter, for a total of 152 holes. Foam fraced interval 2752' - 2790' with 4270 gals foam and flushed with 125,000 scf nitrogen. Pumped 4740 gals foam and flushed with 62 bbls water. Pumped a total of 150 bbls produced water. Fraced interval 2752' - 2790' with 36,400 gals 20# crosslinked gel and 2,261,000 scf nitrogen. Flushed with 61 bbls foam. Landed 2-7/8" tubing at 2897' and released the rig on 3-21-88.

Adm. Supervisor

3-24-88

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAR 26 1988

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