

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Calloway

8. Well No.

1A

9. Pool name or Wildcat

Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Meridian Oil Inc.

3. Address of Operator

PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter C: 1175 Feet From The South Line and 1470 Feet From The East Line

Section 27 Township 31N Range 11W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5684' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-17-88 TD 2630'. Ran 61 jts. 7", 20.0#, K-55 intermediate casing, 2615' set @ 2630'. Cemented with 250 sks. Class "B" 65/35 Poz with 6% gel, 1/2 cu.ft. perlite/sk. and 2% calcium chloride, (483 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours, held 1200#/30 min. Top of cement @ 250'.

08-20-88 TD 5000'. Ran 62 jts. 4 1/2", 10.5# J-55 liner, 2530' set @ 5000'. Float shoe @ 5000'. Liner hanger @ 2470'. Cemented with 50 sks. Class "G" 50/50 Poz with 2% gel, and 0.6% fluid loss additive (62 cu.ft.) followed by 280 sks. Class "G" 50/50 Poz with 2% gel, 6.25#/sk. gilsonite, 1/4#/sk cellophane flake and 0.6% fluid loss additive (381 cu.ft.) TC by CBL @ 3060'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Frank T. Chavez

TITLE

Regulatory Affairs

DATE

02-13-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 52

FEB 14 1989

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: