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Appropriate District Office
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P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Energy, Minerals and/Natural Resources Department OIL CONSERVATION DIVISION

Revised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

nior							Mell Y	Well API No.			
Southland Royal	ty Com	pany									
66				07400							
PO Box 4289 (c) for Pilling (Check proper box)	Farmi	ngton	, NM	87499	Other	(Please explai	ia)	······································			
Met []		Change in	Transp	orter of:	U •••••		•				
molecios 🔲	Oil		Dry 0								
ge in Operator	Casinghese	I Coss 🔲	Conde	200to 🗌							
egs of operator give same								<u> </u>			
DESCRIPTION OF WELL	ANDIDA	CP		-							
DESCRIPTION OF WELL !	Well No. Pool Name, Including 100 Basin Fru			g Formation			Kind of Lease State, Pederal or Fee		Lese No. Fee		
Page Com				itland C	oal	State, I					
tion											
Unit Letter	. :17	70	_ Poet 1	From The	South Line	and	790 F ≪	t From The	<u>Eas</u>	Line	
Section 7 Township	32N		Rong	10W	. NN	OPM, S	an Juan			County	
Section / Township	3211			IUR		4119	all uuall				
DESIGNATION OF TRAN	SPORTE	R OF C	IL A	ND NATU	RAL GAS				- In to Anna	<u>. </u>	
s of Authorized Transporter of Oil		or Coade	:DERIG	\square	,			copy of this for			
Meridian Oil II			P	y Gas [X]	PO Box	4289	<u> </u>	ngton NM copy of this for	8749 n is to be se) ~)	
no of Authorized Transporter of Casing Meridian Oil II	ncad Cas	ш	Or Di		PO Box			naton. NM			
rell produces oil or liquids,	Unit	Sec.	Twp	Rge.	ls gas actually		Whea				
location of tanks.	I	7	32N		L						
s production is commingled with that	from any of	her loase o	r pool, ;	give commingli	ng order aumi)					
COMPLETION DATA		Oil We	n l	Ges Well	New Well	Workover	Decpen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	- (X)	j	i		i	<u> </u>	<u> </u>	<u> </u>		1	
• Spudded	Date Compl. Ready to Prod.			•	Total Depth			P.B.T.D.			
wine (DE BYR BY CR 40)	GR, etc.) Name of Producing Formation			ion.	Top Oil/Gas Pay			Tubing Depth			
reations (DF, RKB, RT, GR, etc.) Name of Producing Formation					1	-					
Corations.	_1							Depth Casing	Shoe		
						NO DECOL	0.15	<u> </u>			
	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE	W	CSING &	IUBIN	U SIZE	 	DEI III DE					
	1										
					<u> </u>						
TEST DATA AND REQUE	ST EOD	ALLOS	WARI	· ·	<u> </u>			1			
L WELL (Test must be after	SI FUR recovers d	total volum	ne of lo	ses ad oil and mus	t be equal to o	r exceed top a	Llowable for th	is depth or be fo	r full 24 ho	e2.)	
te First New Oil Run To Tank	Date of T		•_		Producing N	lethod (Flow,	pump, gas lift,	etc.)			
	<u> </u>				Corina Data	1.15 k	2 5 W	FI Chille Size			
ngth of Test	Tubing P	JESSUIS			Casing Pro	ש ברק					
nual Prod. During Test	Oil - Bbi	le.			Water - Wh	6110	3 1990	Gas- MCF			
<i>i</i>			-		<u> </u>	AUG	3 1550	_l			
AS WELL					_	OILCO	DN. D	<u>V</u>		 	
tual Prod. Test - MCF/D	Length (Test			Bbls. Cond	maie/MMC	ST. 3	Gravity of C	OGGETATE		
	Tubina	Pressure (S	Shirt in 1			sture (Shut-in)		Choke Size			
sting Method (pitot, back pr.)	rang	us (c									
L OPERATOR CERTIFI	CATE)F CO	MPLI	ANCE	7	011 00	MOED	/ATION	ואופו	ON	
I hereby certify that the rules and rep	rulations of I	he Oil Co	nscrvati	oe.	11	OIL CC	NOEH	VATION	ופועוט	ON	
Division have been complied with a is true and complete to the best of m	nd that the is	dormatica.	given a	bove	1 _			AUG 0	6 199	9	
		- 2001 17016	4 .		II Da	te Approv	vea				
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Leslie Signature	*	an	Wa.	jy.	Ву		Charle	les H	De.		
Signature Leslie Kahwajy	*	ah. Serv.	Sur	jy Vor	Ву	OF PULL	Charle	AS INSPECTO	R; DIST.	¥3	
Signature Leslie	-Prod.	Serv.	Sur Ti	y y or	ll l	OF PULL	Charle	AS INSPECTO	R. DIST.	¥3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

 $(\gamma - \lambda_{i+1}) = \sum_{i \in \mathcal{I}_{i+1}} (\gamma_i + \lambda_{i+1}) = \sum_{i \in \mathcal{I}_{i+1}} (\gamma_i + \lambda_{i+1})$