

CORRECTED COPY
State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-10400-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER OIL COM. D.

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER DIST. 3

2. Name of Operator
Meridian Oil Inc.

3. Address of Operator
P. O. Box 4289, Farmington, NM 87499

4. Well Location
Unit Letter H: 1770 Feet From The North Line and 940 Feet From The East Line

Section 36 Township 31N Range 10W NMPM San Juan County

10. Date Spudded 07-28-88 11. Date T.D. Reached 08-06-88 12. Date Compl. (Ready to Prod.) 08-15-88 13. Elevations (DF& RKB, RT, GR, etc.) 6640' GL 14. Elev. Casinghead 6640' GL

15. Total Depth 3392' KB 16. Plug Back T.D. 3379' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools Yes Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name 3197-3371' (Fruitland Coal) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Bulk Dens w/PEF 22. Was Well Cored No
CBL-GRCCCL: Dual Ind-SFL: Comp Neut-Form Dens:

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	229'	12 1/4"	177 cf	
5 1/2"	15.5#	3372'	8 3/4"	348 cf	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3357'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3197', 3200', 3205', 3207', 3237', 3255', 3257', 3264', 3267', 3269', 3271', 3273', 3276', 3280', 3282', 3284', 3486' 1 spf				3197-3286'	101.730# sand; 90.920 gw
0.45" hole. 3327-3371' predrilled csg 4 spf.				3379-3392'	inflatable openhole B

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		flowing-capable of comm HC; to be sold when connected.					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08-30-88	3 hrs	3/4"			404	3bbls	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
588	581			3232	24		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold. Test Witnessed By S. McCament

30. List Attachments
temp survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Peggy Bradfield Printed Name Regulatory affairs 2-21-89 Title Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2060'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2170'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs Frt _____ 3042'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ PC 3392'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from.....to.....feet.....
 No. 2. from.....to.....feet.....
 No. 3. from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2060'	2170'	110	Ojo Alamo
2170'	3042'	872	Kirtland
3042'	3392'	350	Fruitland
3392'	3392'		Pic. Cliffs