Form 3160—3 (November 1983) (formerly 9-331C)

(Other instructions on reverse side) UNITED STATES

SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved.

Budget Bureau No. 1004-0136

Expires August 11 1025

		DEPARTMENT OF THE INTERIOR					
BUREAU OF LAND MANAGEMENT  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						5. LEASE DESIGNATION AND SERIAL NO.  SF-078215A  6. IF INDIAN, ALLOTTES OR TRIBE NAME	
	L 🗆 X	BB MAR 10 DEEPEN	<u>г.</u> , _	DITIC DA	CK 🗆	7. UNIT AGREEMENT NAME	
O. TYPE OF WELL	. П х <sup>Б</sup>	ARMINGTON RES	SOURCE	AREA	-		
WELL WE	8. FARM OR LEASE NAME						
Meridian Oil Inc.						Vanderslice	
3. ADDRESS OF OPERATOR						101	
PO Box	10. PERLD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface 1190 S, 1600 W						under.Fruitland	
1190'S,	1000.M					11. SBC., T., B., M., OR BLK. AND SURVEY, OR AREA	
At proposed prod. sone						Sec. 19, T-32-N, F	₹-,
. DISTANCE IN MILES AN	D DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*		- <del></del>	12. COUNTY OR PARISH   13. STATE	
5 miles	from Cedar	Hill				San Juan NM	
O. DISTANCE FROM PROPUSED*					D. OF ACRES ASSIGNED		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			-160-636 ro		160.00 W377 70		
S. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, 400 OR APPLIED FOR, ON THIS LEASE, FT.			19. PROP	PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS			
				2960 <b>'</b>	0' Rotary		
6200 GL	her DF, RT, GR, etc.)		. ne			22. APPROX. DATE WORK WILL START	r*
1. ELEVATIONS (Show whether DF. BT. GR. etc.) 6200 GLORILLING OPERATIONS AUTHORIZED ARE  SULFECT TO COMPLIPROPOSED CLIANCE PIND CEMENTING PROGRAM VI							
	" GENERAL RECUIREN	PROPOSED CAST	MGLFAND C	EMENTING PROGR	AM VII	<u> </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P		SETTING DEPTH	-	QUANTITY OF CEMENT	
8 3/4	9 5/8		.3#	200 <b>'</b>	1 12	125 cf.circulated	
0 3/4		20	O#-	27051			TT.
6 1/4	5 1/2*		.0#	2705' 2960'	47	O cf to cover Ojo A not cement	ĀĪć
A 3000 blind a This ga The SW7	psi WP and and pipe ram as is dedica 4 of Sectio	iner 23 ation wil 6000 psi s will be ted. n 19 is deep	l be of test of used	2960' completed. double gate for blow o ted to this	preveut prewell.	ocf to cover Ojo A not cement  Inter equipped with vention on this well  APRALLAGIO	111.
A 3000 blind a This ga The SW/ The SW/ ABOVE SPACE DESCRIBE For the If proposal is to driventer program. If any.	psi WP and and pipe ram as is dedica  4 of Section	iner 23 ation wil 6000 psi s will be ted. n 19 is deep	l be of test of used	2960' completed. double gate for blow o ted to this	preveut prewell.	not cement  Inter equipped with evention on this well  Applia  The solution of	ll.
A 3000 blind a This ga The SW/	psi WP and and pipe ram as is dedica  4 of Section	iner 23 ation wil 6000 psi s will be ted. n 19 is deep	l be of test of used	2960' completed. double gate for blow o ted to this	preveut prewell.	not cement  Inter equipped with evention on this well  Applia  The solution of	ll.
A 3000 blind a This ga The SW/ The SW/ ABOVE SPACE DESCRIBE File. If proposal is to driventer program, it any.  (This space for Federal PERMIT NO.	psi WP and and pipe ram as is dedica  4 of Section  PROPOSED PROGRAM: If all or deepen directions	ation will 6000 psi s will be ted. n 19 is deproposal is to deep	l be of test of used edicate	2960' completed. double gate for blow o ted to this	preveut prewell.	not cement  Inter equipped with evention on this well  Applia  The solution of	ll.
A 3000 blind a This ga The SW/  The SW/  ABOVE SPACE DESCRIBE File. If proposal is to driventer program, it any.  (This space for Federa PERMIT NO.	psi WP and and pipe ram as is dedica  4 of Section  PROPOSED PROGRAM: If till or deepen directions	ation will 6000 psi s will be ted. n 19 is deproposal is to deep	l be of test of used edicat	2960' completed. double gate for blow o ted to this contract locations a	preveut prewell.	not cement  Inter equipped with evention on this well  Applia  The solution of	ll.
A 3000 blind a This ga The SW/ The SW/ ABOVE SPACE DESCRIBE For the If proposal is to driventer program, if any.  STENED (This space for Federa	psi WP and and pipe ram as is dedica  4 of Section  PROPOSED PROGRAM: If till or deepen directions	ation will 6000 psi s will be ted. n 19 is deproposal is to deep	l be of test of used edicat	2960' completed. double gate for blow o ted to this contract locations a	preveut prewell.	not cement  Inter equipped with evention on this well  Applia  The solution of	ll.

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

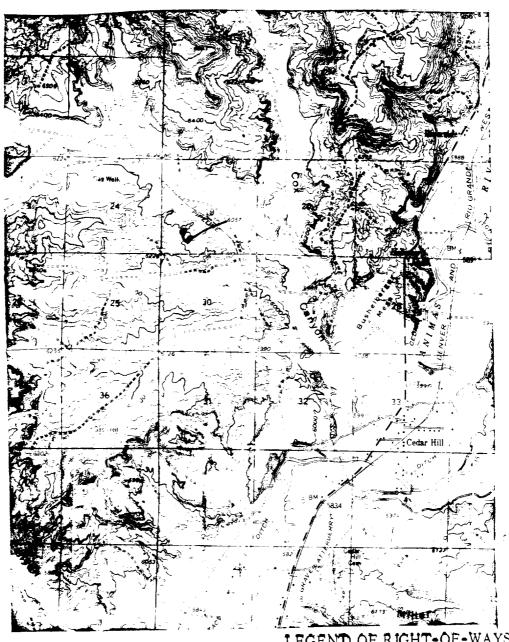
## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator MERIDIAN OIL, INC.		VANDERSLICE (S	Well No.									
Unit Letter Section 19	Township 32-N	Range 10-W	County SAN JUAN									
Actual Footoge Location of Well:  1190 feet from the	SOUTH line and	1600	WEST									
Ground Level Elev. Producing Fo	rmation	Pool	. Ded	line icaled Acreage:								
		Cedar Hill Fruitl		5.95 3 <del>20</del> Acres								
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?</li> <li>Yes No If answer is "yes;" type of consolidation</li> </ol>												
this form if necessary.)  No allowable will be assign	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division											
1600'	: 52	Alway do sexually and a second of the second	I hereby certify failted herein is best of my know  Name  Drilling Position  Meridian  Company  Date  Carte  Company  Language and this control of the control order array of the contr	Oil Inc.  L. We Les Met Continue 18368 lorrer We field was of my life was of my life with the same UFES WEAVER Stonel Engineer								
0 230 000 00 1270 1000 101	0 2910 2040 2000	1900 1000 100	Certificate No.	66								

## Vanderslice 101 5 W 19-32-10



Map #2

LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS EXISTING PIPELINES

EXISTING ROAD & PIPELINE.

PROPOSED ROADS PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE