

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator MERIDIAN OIL INC.	Well API No.
Address P. O. BOX 4289, FARMINGTON, NEW MEXICO 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name VANDERSLICE	Well No. 101	Pool Name, Including Formation CEDAR HILL FRUITLAND COAL	Kind of Lease State, Federal or Fee	Lease No. SF-078215A
Location Unit Letter N : 1190 Feet From The SOUTH Line and 1600 Feet From The WEST Line Section 19 Township 32N Range 10W, NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> MERIDIAN OIL INC.	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 4289, FARMINGTON, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 4990, FARMINGTON, NM 87499
If well produces oil or liquids, give location of tanks. Unit N Sec. 19 Twp. 32 Rge. 10	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 04-22-88	Date Compl. Ready to Prod. 05-15-88	Total Depth 2978'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6200' GL	Name of Producing Formation FRUITLAND COAL	Top Oil/Gas Pay 2728'	Tubing Depth 2939'					
Perforations 2940-64', 2855-97', 2728-70' (predrilled liner)			Depth Casing Shoe 2965'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	225'	130 cu. ft.					
8 3/4"	7"	2705'	861 cu. ft.					
6 1/4"	5 1/2" liner	2965'	did not cement					
2 3/8"	2 3/8"	2939'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

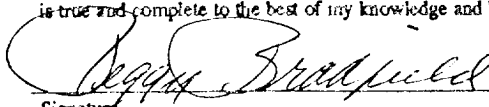
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2280	Length of Test 6 HOURS	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) BACKPRESSURE	Tubing Pressure (Shut-in) SI 975	Casing Pressure (Shut-in) SI 1330	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
PEGGY BRADFELD REGULATORY AFFAIRS
Printed Name
05-17-89
Date
326-9727
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 17 1989

By 
SUPERVISION DISTRICT # 3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.