State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate Distric Office
5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

<u>I.</u>	TO I	QUEST FOR .			TOTTOME		O Hu		71(1		
¹ Operator Name and Address								²C	GRID Number		
MERIDIAN OIL, INC.									14538		
PO Box 4289 Farmington NM 87499								1 Reas	on for Filing Cod	le	
Farmington, NM 87499 DHC-1009								CH/01-01-96			
-	API Nu	l Name		6 Pool Code							
3	30-045-2				74500						
⁷ Property Code ⁸ Prope					rty Name 'Vell Number						
10601				VANDERSLICE			#101				
** 10 a c	-					1				***	
II. 10 Surfa				·							
UI or lot no. N	Section 19	Township 032N	Range 010W	Lot.Idn	Feet from the 1190	North/South Lin	1	rom the	East/West Line W	County SAN	
 : !		/			1130			/	"	JUAN	
"Bottom Hole Location									0011		
UI or lot no.			Range	nge Lot.Idn Feet from the North/So		North/South Lis	Line Feet from the		East/West Line County		
ı										· · · ·	
12 Lse Code		13 Producing Method Co	ode 14 Gas Co	onnection Date	¹⁵ C-129 Permit	Number	C-129 Eff	ective Da	ate 1 ¹⁷ C-129 E	Expiration Date	
ı							•			Aprilianon Dans	
III Oil and	1 Goo Tre					<u> </u>					
III. Oil and	g Gas 1 ra		-tar Nama	T 20 F	POD	r	²¹ O/G		" POD III e	==	
	RID	and A	and Address				·· 0/G		2 POD ULSTR Location and Description		
11330			MERIDIAN OIL PRODUCTION INC				G		N-19-T032N-R010W		
но			HOUSTON, TX 77056-				w				
9018 G:		GIANT INDUST	GIANT INDUSTRIES, INC.				0		N-19-T032N-R010W		
			5764 U.S. HWY. 64 FARMINGTON, NM 87401				_				
				364, TSAUS						·	
117 D 1	1 117										
IV. Produc	ced Wate	r								······································	
IV. Produc	ced Wate	23 POD				²⁴ POD U	LSTR Loc	ation and	Description		
		²³ POD				²⁴ POD U	LSTR Loc	ation and	Description		
V. Well C	ompletio	²³ POD n Data	E. Data	T 27				ation and			
V. Well C		²³ POD n Data	ly Date	27	TD		PBTD	ation and	Description 29 Perfo	rations	
V. Well C	ompletio d Date	²³ POD n Data				2		ation and	29 Perfo		
V. Well C	ompletio	²³ POD n Data	iy Date 31 Casing & Tub					ation and			
V. Well C	ompletio d Date	²³ POD n Data				2		ation and	29 Perfo		
V. Well C	ompletio d Date	²³ POD n Data				2			29 Perfo. 33 Sacks Cem		
V. Well C	ompletio d Date	²³ POD n Data				2		ation and	29 Perfo. 33 Sacks Cem		
V. Well C	ompletio d Date	²³ POD n Data				2			29 Perfo. 33 Sacks Cem		
V. Well C	ompletio d Date	²³ POD n Data				2			29 Perfo. 33 Sacks Cem		
V. Well C	ompletio d Date	²³ POD n Data				2			29 Perfo. 33 Sacks Cem		
V. Well C	ompletio d Date Hole Size	n Data				2			29 Perfo. 33 Sacks Cem		
V. Well C	ompletio d Date Hole Size	n Data ** Read	31 Casing & Tub	oing Size	32	Depth Set	PBTD		³⁹ Perfo	nent	
V. Well C	ompletio d Date Hole Size	n Data	31 Casing & Tub	oing Size		Depth Set			29 Perfo. 33 Sacks Cem	nent	
V. Well C 23 Spuce 30 VI. Well T 34 Date New Oil	ompletio d Date Hole Size	" Gas Delivery Date	31 Casing & Tub	oing Size	" Test Length	Depth Set	*PBTD		³⁹ Perfo	nent	
V. Well C	ompletio d Date Hole Size	n Data ** Read	31 Casing & Tub	oing Size	32	Depth Set	PBTD		³⁹ Perfo	essure	
V. Well C 23 Spuce 30 VI. Well T 34 Date New Oil	ompletio d Date Hole Size	" Gas Delivery Date	31 Casing & Tub	oing Size	" Test Length	Depth Set	*PBTD		33 Sacks Cerr	essure	
V. Well C 23 Spuce 30 VI. Well T 34 Date New Oil 44 Choke Size	ompletio d Date Hole Size Fest Data	" Gas Delivery Date "Oil	"Casing & Tub "Test Da "Water Vation Division b	ate	"Test Length	Depth Set	*PBTD *Tbg. Press	ure	33 Sacks Cerr 33 Csg. Pre 45 Test Met	essure	
V. Well C 23 Spuce 30 VI. Well T 34 Date New Oil 44 Choke Size 45 I hereby certicomplied with a	ompletio d Date Hole Size Fest Data fy that the ru and that the i	" Gas Delivery Date "Oil les of the Oil Conser	"Casing & Tub "Test Da "Water Vation Division b	ate	"Test Length	Depth Set	*PBTD *Tbg. Press *AOF	ure	33 Sacks Cerr 33 Csg. Pre 45 Test Met	essure	
VI. Well C 23 Spuce VI. Well T 34 Date New Oil 46 Choke Size 46 I hereby certicomplied with a best of my known best of m	Ompletio d Date Hole Size Fest Data fy that the ru and that the is wledge and b	33 POD n Data 26 Read 37 Gas Delivery Date 41 Oil 18 of the Oil Consernformation given aborelief.	"Casing & Tub "Test Da "Water Vation Division b	ate	37 Test Length 41 Gas	Depth Set	*PBTD *Tbg. Press *AOF	ure	33 Sacks Cerr 33 Csg. Pre 45 Test Met	essure	
V. Well C 23 Spuce 30 VI. Well T 34 Date New Oil 44 Choke Size 45 I hereby certicomplied with a	Ompletio d Date Hole Size Fest Data fy that the ru and that the is wledge and b	33 POD n Data 26 Read 37 Gas Delivery Date 41 Oil 18 of the Oil Consernformation given aborelief.	"Casing & Tub "Test Da "Water Vation Division b	ate	"Test Length	Depth Set	*PBTD *Tbg. Press *AOF	ure	33 Sacks Cerr 33 Csg. Pre 45 Test Met	essure	
VI. Well C 23 Spuce VI. Well T 34 Date New Oil 46 Choke Size 46 I hereby certicomplied with a best of my know Signature: Printed Name:	Ompletion d Date Hole Size Fest Data fy that the ru and that the is wledge and be the size of the s	33 POD n Data 26 Read 37 Gas Delivery Date 41 Oil 18 of the Oil Consernformation given aborelief.	"Casing & Tub "Test Da "Water Vation Division b	ate	37 Test Length 41 Gas	Depth Set	*PBTD *Tbg. Press *AOF	ure	33 Sacks Cerr 33 Csg. Pre 45 Test Met	essure	
VI. Well C 23 Spuce VI. Well T 34 Date New Oil 46 Choke Size 46 I hereby certicomplied with a best of my know Signature: Printed Name: DOLORES DIA	Ompletion d Date Hole Size Fest Data fy that the ru and that the is wledge and be the size of the s	33 POD n Data 26 Read 37 Gas Delivery Date 41 Oil 18 of the Oil Consernformation given aborelief.	"Casing & Tub "Test Da "Water Vation Division b	ate	37 Test Length 41 Gas Approved by:	Depth Set	*PBTD *Tbg. Press *AOF	ure	3º Sacks Cerr 3º Csg. Pre 4º Test Met I DIVISION 7-7. \$ SOR DIST	essure thed I	
VI. Well C 23 Spuce VI. Well T 34 Date New Oil 46 Choke Size 46 I hereby certicomplied with a best of my know Signature: Printed Name:	ompletiod Date Hole Size Fest Data fy that the ru and that the is wledge and be the same of the sam	" Oil les of the Oil Consernformation given aborelief.	"Casing & Tub "Test Da "Water Vation Division b	ate	37 Test Length 43 Gas	Depth Set	*PBTD *Tbg. Press *AOF	ure	33 Sacks Cerr 33 Csg. Pre 45 Test Met	essure thed I	
VI. Well C 23 Spuce 24 Spuce 34 Date New Oil 34 Choke Size 44 Choke Size 45 Choke Size 46 Choke Size 46 Choke Size 47 I hereby certicomplied with a best of my known Signature: Printed Name: DOLORES DIA Title: PRODUCTION Date:	ompletiod Date Hole Size Fest Data fy that the ru and that the i wledge and b Line Land AZ ASSISTAN	" Oil les of the Oil Consernformation given aborelief.	34 Test Da 42 Water vation Division hove is true and co	ate have been complete to the	37 Test Length 41 Gas Approved by:	Depth Set	*PBTD *Tbg. Press *AOF	ure	3º Sacks Cerr 3º Csg. Pre 4º Test Met I DIVISION 7-7. \$ SOR DIST	essure thed I	
VI. Well C 23 Spuce 24 Spuce 34 Date New Oil 34 Choke Size 46 Choke Size 46 Choke Size 47 Choke Size 47 Choke Size 48 Choke Size 48 Choke Size 48 Choke Size 49 Choke Size 49 Choke Size 40 Choke Size 41 Choke Size 40 Choke Size 41 Choke Size 41 Choke Size 41 Choke Size 42 Choke Size 42 Choke Size 43 Choke Size 44 Choke Size 45 Choke Size 46 Choke Size 46 Choke Size 47 Choke Size 47 Choke Size 48 Choke Size 49 Choke Size 49 Choke Size 40 Choke Size	fy that the ru and that the i wledge and b	" Oil les of the Oil Consernformation given aborelief.	"Casing & Tub "Test Da "Water "Vation Division bove is true and co	ate have been complete to the	37 Test Length 41 Gas Approved by: Title: Approved Date	Depth Set	*PBTD *Tbg. Press *AOF	ure	3º Sacks Cerr 3º Csg. Pre 4º Test Met I DIVISION 7-7. \$ SOR DIST	essure thed I	
V. Well C 23 Spuce VI. Well T 34 Date New Oil 44 Choke Size 45 I hereby certicomplied with a best of my know Signature: Printed Name: DOLORES DIATitle: PRODUCTION Date: 1 JANUARY, 47 If this is a characteristic and the service of the servi	fy that the ru and that the i wledge and b AZ ASSISTAN 1996 ange of opera	" Oil les of the Oil Consernformation given aborelief. Tutor fill in the OGRIETY COMPANY	"Casing & Tub "Test Da "Water "Vation Division bove is true and co	ate have been complete to the	37 Test Length 41 Gas (Approved by: Title: Approved Date	Depth Set	'PBTD 'Tbg. Press 'AOF SERVA	ure	" Sacks Cerr " Sacks Cerr " Csg. Pre " Test Me	essure thed RICT #3	
V. Well C 23 Spuce VI. Well T 34 Date New Oil 44 Choke Size 45 I hereby certicomplied with a best of my know Signature: Printed Name: DOLORES DIATitle: PRODUCTION Date: 1 JANUARY, 47 If this is a characteristic and the service of the servi	fy that the ru and that the is wledge and because AZ ASSISTAN 1996 ange of opera AND ROYAL evious Opera	" POD In Data " Read " Read " Oil les of the Oil Conser information given aborelief. To the Try Company tor Signature " Oil Try Company tor Signature	"Casing & Tub "Test Da "Water "Vation Division bove is true and co	ate have been complete to the	37 Test Length 41 Gas Approved by: Title: Approved Date	Depth Set	*PBTD *Tbg. Press *AOF	ure	3º Sacks Cerr 3º Csg. Pre 4º Test Met I DIVISION 7-7. \$ SOR DIST	essure thed I	