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**OIL CONSERVATION DIVISION**  
P. O. BOX 2088  
**SANTA FE, NEW MEXICO 87501**

Form C-103  
Revised 10-1-78

**CONFIDENTIAL**

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name Allison Unit
Name of Operator Meridian Oil Inc.		8. Farm or Lease Name Allison Unit
Address of Operator PO Box 4289, Farmington, NM 87499		9. Well No. 101
Location of Well UNIT LETTER <u>L -</u> <u>1840</u> FEET FROM THE <u>South</u> LINE AND <u>1190</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>32N</u> RANGE <u>6W</u> NMPM.		10. Field and Pool, or Wildcat Undes. Fruitland Coal
15. Elevation (Show whether DF, RT, GR, etc.) 6593' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-26-88 Spudded well at 8:40 pm 09-26-88. Drilled to 233'. Ran 5 jts. 9 5/8", 36.0#, K-55 surface casing set at 233'. Cemented with 200 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (236 cu.ft.). circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

09-30-88 TD 3076'. Ran 71 jts. 7", 20.0#, K-55 intermediate casing, 3065' set @ 3076'. Cemented with 460 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (893 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circ. to surface

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OCT 04 1988  
OIL CON. DIV.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>Charles Gholsom</u>	TITLE <u>Regulatory Affairs</u>	DATE <u>9-30-88</u>
Original Signed by <u>CHARLES GHOLSON</u>	DEPUTY OIL & GAS INSPECTOR, DIST. #3	
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		