

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-26893 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name Allison Unit 8. Well No. #101 9. Pool Name or Wildcat Basin Fruitland Coal 10. Elevation:
<hr/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
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3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
<hr/>	
4. Location of Well, Footage, Sec., T, R, M <input checked="" type="checkbox"/> 1840' FSL 1190' FWL, Sec.17, T-32-N, R-6-W, NMPM, San Juan County	

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
MAR - 9 1999
OIL CON. DIV.
DIST. 3

SIGNATURE *Charlie T. Perrin* (DWM) Regulatory Administrator March 4, 1999

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN DEPUTY OIL & GAS INSPECTOR, DIST. #3
Approved by _____ Title _____ Date MAR - 9 1999

Regg

Allison #101
PUMPING UNIT INSTALLATION PROCEDURE

Unit L, Section 17, T32N-R6W, San Juan County, Colorado

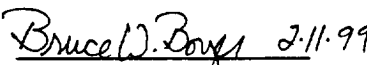
Lat. 36.978100 / 36° 58.69'

Long. 107.486650 / 107° 29.20'

1. MIRU pulling unit.
2. NDWH / NUBOP. NOTE: Blow well dead. Kill if necessary with produced Fruitland coal water.
3. PU 2 joints of tubing. TIH to tag for fill.
4. TOH standing back 2-3/8" tubing. (Tubing is set @ 3165', there are 107 jts of 2-3/8" 4.7# J-55 with an "F" nipple @ 3132').
5. PU 4-3/4" bit on tubing and TIH to COTD. Circ hole clean. (Note: PBTB is @ 3208').
6. TIH w/ 2-3/8" tubing string and land tubing @ 3203'. Purge valve will be on bottom followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. NDBOP / NUWH.
8. TIH w/ new 1.25" top hold down pump, 7/8" Grade D sucker rods (w/ spray metal couplings), polished rod, and polished rod liner. (Note: Vendor contact is listed below).
9. Seat the downhole pump, hang horses head, and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing if needed).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.


Prepared: D.W. Mussett

 2-11-99
Approved: Drilling Supt.

Pump Vendor: Energy Pump
Leo Noyes 564-2874

Allison Unit # 101

Basin Fruitland Coal

Unit L, Section 17, T32N, R6W, San Juan County, New Mexico

Completed: 10/14/88
Recavitated: 12/93

