

**District I** - (505) 393-6161

P. O. Box 1980  
Hobbs, NM 88241-1980

**District II** - (505) 748-1283

811 S. First  
Artesia, NM 88210

**District III** - (505) 334-6178

1000 Rio Brazos Road  
Aztec, NM 87410

**District IV** - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

Submit Original  
Plus 2 Copies  
to appropriate  
District Office

**APPLICATION FOR  
WELL WORKOVER PROJECT**

**I. Operator and Well**

<b>Operator name and address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID Number</b> 014538			
<b>Contact Party</b> Peggy Cole					<b>Phone</b> (505) 326-9700			
<b>Property Name</b> ALLISON UNIT					<b>Well Number</b> 101	<b>API Number</b> 300452689300		
<b>UL</b> L	<b>Section</b> 17	<b>Township</b> 032N	<b>Range</b> 006W	<b>Feet From The</b> 1840	<b>North/South Line</b> FSL	<b>Feet From The</b> 1190	<b>East/West Line</b> FWL	<b>County</b> SAN JUAN

**II. Workover**

<b>Date Workover Commenced</b> 3/25/99	<b>Previous Producing Pool(s) (Prior to Workover)</b>  BASIN FRUITLAND COAL
<b>Date Workover Completed</b> 3/30/99	

**III. Attach a description of the Workover Procedures performed to increase production**

**IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.**

**V. AFFIDAVIT**

State of New Mexico )  
 ) ss.  
County of San Juan )

Peggy Cole, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table

for this Well are complete and accurate.

Signature

*Peggy Cole*

Title Reg. Administrator

Date 12-4-99

SUBSCRIBED AND SWORN TO before me this 4 day of Dec, 1999.

My Commission expires: 6/11/03

*Mae Benally*  
Notary Public

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on \_\_\_\_\_.

<b>Signature District Supervisor</b> <i>SS. T</i>	<b>OCD District</b> <u>3</u>	<b>Date</b> <u>12/27/99</u>
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**VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT** \_\_\_\_\_

Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-26893
	5. Lease Number FEE
	6. State Oil&Gas Lease #
2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL & GAS COMPANY	7. Lease Name/Unit Name Allison Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Well No. #101
	9. Pool Name or Wildcat Basin Fruitland Coal
4. Location of Well, Footage, Sec., T, R, M 1840' FSL, 1190' FWL, Sec.17, T-32-N, R-6-W, NMPM, San Juan County	10. Elevation:

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Pump Installation

13. Describe Proposed or Completed Operations

3-25-99 MIRU. SD for wknd.  
3-29-99 ND WH. NU BOP. TOOH w/2 3/3" tbg. TIH w/bit. SDON.  
3-30-99 Tag up @ 3174'. Break circ & CO to 3196'. Circ hole clean. TOOH.  
TIH w/105 jts 2 3/8" 4.7# J-55 tbg, set @ 3189'. ND BOP. NU WH.  
TIH w/one 2" x 1 1/4" x 14' x 18' Rhac-Z pump & rods. PT to 500 psi,  
OK. Pump action OK. RD. Rig released.

RECEIVED  
APR - 5 1999  
OIL CON. DIV.  
DIST. 3

SIGNATURE [Signature] Regulatory Administrator March 31, 1999

vkh

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERKINS

DEPUTY OIL & GAS INSPECTOR, DIST. 3

APR - 5 1999

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

\* I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

COMP NAME	TOW ID	USER	XREF	DISP MO	GRS GAS PR
ALLISON UNIT 101	334701	3347A		11/30/98	4022.66
ALLISON UNIT 101	334701	3347A		12/31/98	4049.96
ALLISON UNIT 101	334701	3347A		1/31/99	4635.24
ALLISON UNIT 101	334701	3347A		2/28/99	4370.82
ALLISON UNIT 101	334701	3347A		3/31/99	4513.895
ALLISON UNIT 101	334701	3347A		4/30/99	5374.53
ALLISON UNIT 101	334701	3347A		5/31/99	5659.699
ALLISON UNIT 101	334701	3347A		6/30/99	5876.48
ALLISON UNIT 101	334701	3347A		7/31/99	6218.53
ALLISON UNIT 101	334701	3347A		8/31/99	6664.6
ALLISON UNIT 101	334701	3347A		9/30/99	6533.32

MAJ	DP	NO	PRODN	DISPO	Volume
11	3347A	199711	00		1116.6300
11	3347A	199712	00		1018.5940
11	3347A	199801	00		1116.6300
11	3347A	199802	00		1085.2585
11	3347A	199803	00		1286.2323
11	3347A	199804	00		1423.4827
11	3347A	199805	00		1396.0326
11	3347A	199806	00		1875.4287
11	3347A	199807	00		2258.7494
11	3347A	199808	00		2360.7069
11	3347A	199809	00		2623.4434
11	3347A	199810	00		3572.4318