State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and	Reports or	Well	S
1. Type of Well		API 5.	# (assigned by OCD) 30-045-26906 Lease Number
GAS .	-	6.	State Oil&Gas Lease # E-286-22
2. Name of Operator MERIDIAN ©IL	_	7. 8.	EPNG Com C Well No.
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	100 Pool Name or Wildcat Cedar Hill Frt Basal Co
4. Location of Well, Footage, Sec., T, R, M 1850'FSL, 1487'FWL, Sec.16, T-32-N, R-10-W, NMPM, S	- San Juan Co		Elevation: 6767 GR
Type of Submission Notice of Intent X Subsequent Report Final Abandonment Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other - Recavitation	Change New Com Non-Rom Water Convers	nstruc utine Shut o	tion Fracturing ff
13. Describe Proposed or Completed Operations 1-25-96 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg 1-26-96 TIH w/underreamer. Underream @ 3276-35-6 1-27/31-96 Blow well & CO. 2-1/8-96 Blow well & CO. 2-9-96 TOOH. TIH w/8 jts 5 1/2" 15.5# K-55 ln: 3194'. TOOH. TIH w/mill. Mill perfs @ 3496-3540'. Circ hole clean. TOOH. TI 8RD tbg, landed @ 3503'. ND BOP. NU W 2-10-96 RD. Rig released.	43'. TOOH. r, set @ 3 3 3279-336 IH w/113 j	Blow 540'. 7', 34	Well & CO. Top of lnr @ 08-3452',
	<u> </u>		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
SIGNATURE State State State Suld Regulatory Adm	inistrator	Feb:	ruary 12, 1996
(This space for State Use)		-	
Approved by Approved by Title			Date

District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Mirrerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	RE				UTHORIZA	ATION 1	ΓΟ TRANSPO	ORT			
		¹ Opera	tor Name and Ad	Idress			2	OGRID Nu	mber		
Burlington Resources Oil & Gas							14538				
PO Box 4289						3 Reason for Filing Code					
Farmington, NM 87499 API Number 'Pool Name								0 - 7/11/96			
					Name PLAND BASAL COAL			° Pool Code 74500			
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					rty Name		, Well Number				
	006	980		EPNG	COM C			#100			
II. 10 Surfa	00 I 000	tion					-				
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