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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Berzos Rd., Azzac, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u> </u>			NSPORT OIL	T VIAD IAV		<u> </u>				
Operator Southland Roy	Well API No.									
Address	ruilly COm	прану	· · · · · · · · · · · · · · · · · · ·		<u></u>	<u> </u>		 		
PO Box 4289,		ton, N	M 87499					 :		
Resect (s) for Filing (Check proper to New Well	MCCC)	Change in '	Transporter of:	Oth	st (Please expi	ain)				
Recompletion	Oil		Dry Gas							
Change in Operator :	Casinghoo	_	Condensate							
f change of operator give sease and address of previous operator	Meridia	an Oil	Inc., Po) Box 4:	289, Fa	rmingt	on, NM	8749	9	
IL DESCRIPTION OF WE	•									
Lane Name	ALL RIVE LEA		Pool Name, includ	ing Formation		Kind	of Lease	L	ess No.	
Vanderslice		100	Basin	Fruitla	and Coa	1 State(Federal) or Fe	► SF-0	78215A	
Location	۶	300	1	Jorth	117	· 5		22c+		
Unit Letter			Feet From The $\frac{1}{2}$	Line	and	Fe	et From The	East	Line	
Section 13 To	waship 32	2N	Range 10W	, NI	ирм,	San J	uan		County	
II. DESIGNATION OF TI Name of Authorized Transporter of (or Condens	T		eddress to w	hich approved	copy of this	form is to be si	est)	
Meridian Oil			X	1	4289,	• •			7499	
Name of Authorized Transporter of (or Dry Gas 🗵						_ *	
El Paso Natur	l Unit			le gas actually	4990,	When		NM 3	7499	
ive location of tanks.		18	32 10	625		""	•			
this production is commingled with		er lease or p	ool, give comming	ling order numi	er:					
V. COMPLETION DATA		lou w-n	CW-H	1 11/ 11/-11	211-4	1 5	, No Doub	la n	5	
Designate Type of Comple	tion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Mind Rack	Same Resiv	Diff Resiv	
Date Spudded	Date Comp	pi. Ready to	Prod.	Total Depth		.1	P.B.T.D.	<u> </u>	L	
levanona (DF, RKB, RT, GR, etc.)	Name of D	makanan Ess		Top Oil/Gas I			T			
Elevanons (DF, RKB, RT, GR, etc.) Name of Producing Formation							Tubing Depth			
erformions							Depth Casii	ng Shoe		
		TIBBIC (CACDIC AND	CEV CEVERO	IC DECOR		<u> </u>			
	-				DEPTH SET			SACKS CEMENT		
HOLE SIZE				1	DEPTH SET		1	SACKS CEM		
HOLE SIZE					DEPTH SET			SACKS CEM	5161	
HOLE SIZE					DEPTH SET		!	SACKS CEM	=101	
HOLE SIZE					DEPTH SET			SACKS CEM		
. TEST DATA AND REQ	UEST FOR A	SING & TUI	BING SIZE							
/. TEST DATA AND REQ	UEST FOR A	SING & TUI	BING SIZE	be equal to or	exceed top all	owable for thi	dente de bé			
. TEST DATA AND REQ	UEST FOR A	SING & TUI	BING SIZE		exceed top all	owable for thi emp, gas lift, e	dente de bé			
/. TEST DATA AND REQ OIL WELL — (Test must be a Date First New Oil Rua To Tank	UEST FOR A	SING & TUI	BING SIZE	be equal to or	exceed top all thod (Flow, po	owable for thi emp, gas lift, e	dente de bé	Gr pp 2 g ho	-WE	
V. TEST DATA AND REQUIL WELL Test must be a Date First New Oil Run To Tank Length of Test	UEST FOR A differ recovery of to	SING & TUI	BING SIZE	be equal to or Producing Me	exceed top all thod (Flow, po	owable for thi emp, gas lift, s	dente de bé	MAR2 6	199 U	
V. TEST DATA AND REQUIL WELL Test must be a Date First New Oil Rua To Tank Length of Test	UEST FOR A differ recovery of to	SING & TUI	BING SIZE	be equal to or	exceed top all thod (Flow, po	owable for thi	dente de bé	MAR2 6	1990 1990	
/. TEST DATA AND REQ OIL WELL Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test	UEST FOR A ther recovery of to	SING & TUI	BING SIZE	be equal to or Producing Me	exceed top all thod (Flow, po	owable for thi emp, gas lift, d	dente de bé	MAR2 6	1990 1990	
/. TEST DATA AND REQUIL WELL Test must be a Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL	UEST FOR A ther recovery of to	SING & TUI	BING SIZE	be equal to or Producing Me	exceed top all thod (Flow, pr	owable for thi	dente de bé	MAR2 6 L CON	1990 1990	
TEST DATA AND REQUIL WELL Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	UEST FOR A stree recovery of to Date of Test Oil - Bbls.	SING & TUI	BING SIZE BLE fload oil and must	be equal to or Producing Me Casing Pressu Water - Bbis.	exceed top all thod (Flow, pr	owable for thi	Choke Size	MAR 2 6 L CON DIST.	1990 1990	
C. TEST DATA AND REQUIL WELL Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test - MCF/D	UEST FOR A stree recovery of to Date of Test Oil - Bbls.	SING & TUI	BING SIZE BLE fload oil and must	be equal to or Producing Me Casing Pressu Water - Bbis.	exceed top all thod (Flow, progress)	owable for thi	Choke Size	MAR 2 6 L CON DIST.	1990 1990	
/. TEST DATA AND REQ OIL WELL	UEST FOR A stree recovery of to Date of Test Oil - Bbls. Length of Tubing Pre	SING & TUI ALLOWA Mai volume o g saure	BLE fload oil and must	be equal to or Producing Me Casing Pressu Water - Bbis.	exceed top all thod (Flow, program)	owable for thi	Choke Size	MAR 2 6 L CON DIST.	1990 1990	
7. TEST DATA AND REQUIL WELL Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Setting Method (pitot, back pr.)	UEST FOR A steer recovery of to Date of Test Oil - Bbls. Length of Tubing Pre	SING & TUI ALLOWA Mai volume o S SRUTE Test COMPI	BLE fload oil and must	be equal to or Producing Me Casing Pressu Water - Bbla. Bbla. Conden. Casing Pressu	exceed top allahod (Flow, property) re min/MMCF se (Shut-in)	mp, gas lift, e	Choice Size	MAR 2 6 L CON DIST.	199U . DIV 3	
V. TEST DATA AND REQUIL WELL (Test must be a Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Setting Method (pitot, back pr.) VI. OPERATOR CERTI I hereby certify that the rules and Division have been complied with	UEST FOR A ster recovery of to Date of Test Date of Test Date of Test Date of Test Date of Tubing Pro-	LLOWA	BLE fload oil and must	be equal to or Producing Me Casing Pressu Water - Bbla. Bbla. Conden. Casing Pressu	exceed top allahod (Flow, property) re man/MMCF se (Shut-in)	MSERV	Choice Size	MAR 2 6 L CON DIST.	199U . DIV 3	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III. and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.