

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.
SF-078215A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Vanderslice

9. WELL NO.
100

10. FIELD AND POOL, OR WILDCAT
Cedar Hill Ft. Coal

11. SEC., T., R., M., OR BLK. AND
SUBST. OR AREA
Sec. 18, T-32-N, R-10-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE
San Juan NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 800'N, 1175'E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, BT, OR, etc.)

6330'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Running Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-07-88 TD 2799'. Ran 64 jts. 7", 20.0#, K-55 intermediate casing, 2786' set @ 2799'. Cemented with 425 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (820 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. TC by TS @ 520'.

05-29-88 TD 3047'. Ran 6 jts. 5 1/2", 23.0#, P-110 casing liner, 285' set @ 3047'. Float shoe set @ 3047'. Top of liner hanger @ 2762'. Did not cement.

RECEIVED
BLM MAIL ROOM

88 DEC -5 PM 4:18

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
DEC 09 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Regulatory Affairs

DATE 12-03-88

(This space for Federal or State office use)

ACCEPTED FOR [unclear]

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOC

*See Instructions on Reverse Side

FARMINGTON

BY