

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

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| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
MERIDIAN OIL</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
910' FSL, 510' FWL, Sec.18, T-32-N, R-10-W, NMPM</p> | <p>5. Lease Number
SF-078215</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Page #101</p> <p>9. API Well No.
30-045-26908</p> <p>10. Field and Pool
Cedar Hill Frt.Basal Coa</p> <p>11. County and State
San Juan Co, NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Recavitate	

13. Describe Proposed or Completed Operations

It is intended to recavitate the subject well in the following manner:

Pull the existing 5 1/2" liner and 2 3/8" tubing. Surge with gas until the formation stabilizes. Rerun the 5 1/2" liner and 2 3/8" tubing. Return the well to production.

RECEIVED
JAN 12 1996
OIL CON. DIV.
DIST. 3

RECEIVED
JAN 12 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (FAS4) Title Regulatory Administrator Date 1/3/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

JAN 08 1996
[Signature]
DISTRICT MANAGER

Pertinent Data Sheet

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Location: SW/4 SW/4, Section 18, T32N, R10W, 910' FSL, 510' FWL,
Lat. 36.980130, Long. 107.930360 by TDG
San Juan, NM

Field: Cedar Hill Fruitland Basal Coal

Elevation: 6187' GL

TD: 2907'

KB: 13'

Spud Date: 12-08-88

Completed: 01-21-89

DP No: 3508A

Prop. No: 002039901

Fed. No: SF-078215

Casing/Liner Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
12¼"	9 5/8"	32.3# H-40	223'	150 sx	to surface
8¾"	7"	20# K-55	2674'	480 sx	to surface
6¼"	5½" Liner*	15.5# K-55	2565'-2907'	Ø	did not cement

Tubing Record: 2 3/8" 4.7# J-55 tubing set at 2881'. F Nipple set at 2847'.

Formation Tops:

Ojo Alamo:	1055'	Fruitland:	2455'
Kirtland:	1127'		

Logging Record: Temp survey

*Liner pre-perfed 2655-2696, 2736-2777, 2780-2818, 2821-2862, 2865-2905

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Current -- 1/03/96

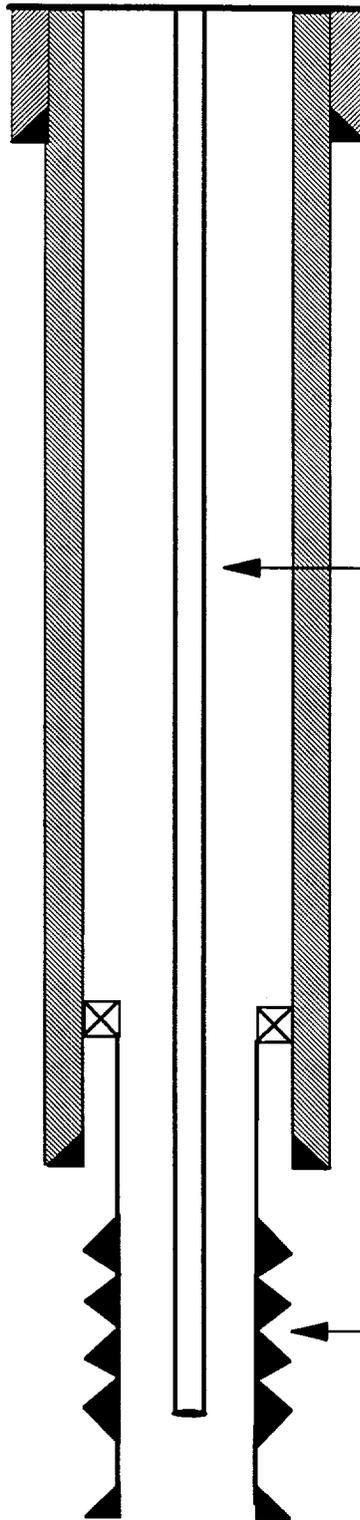
Cedar Hill Fruitland Basal Coal

910' FSL, 510' FWL
Unit M, Sec. 18, T32N, R10W, San Juan Co., NM

Spud: 12-08-88
Completed: 1-21-89
Elevation: 6187' GL
KB: 13'

Ojo Alamo @ 1055'
Kirtland @ 1127'

Fruitland @ 2455'



12 1/4" Hole

9 5/8", 32.3#, H-40 Surface csg set @ 223'
Cement with 150 sacks to surface

8 3/4" Hole

2 3/8" 6.5# J-55 tubing set @ 2881'
F Nipple set @ 2847'

7", 20#, K-55 csg set @ 2674'
Cmt with 480 sacks to surface

6 1/4" Hole

Liner pre-perfed 2655'-2696', 2736'-2777',
2780'-2818', 2821'-2862', 2865'-2905'

5 1/2", 15.5#, K-55 liner set @ 2565' -2907'
Did not cement

TD @ 2907'