

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED  
BLM

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070 REGION NM  
RECEIVED  
JUN - 1 1999

1. Type of Well  
GAS

5. Lease Number  
SF-078215  
6. If Indian, All. or  
Tribe Name

2. Name of Operator  
**BURLINGTON  
RESOURCES**  
OIL & GAS COMPANY

Unit Agreement Name

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

OIL CON. DIV.  
DIST. 3

Well Name & Number  
Page #101

4. Location of Well, Footage, Sec., T, R, M  
910' FSL, 510' FWL, Sec. 18, T-32-N, R-10-W, NMPM

9. API Well No.  
30-045-26908  
10. Field and Pool  
Basin Fruitland Coal  
11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	

13. Describe Proposed or Completed Operations

- 3-20-99 MIRU. ND WH. NU BOP. TOO H w/2 3/8" tbg. TIH w/7" cmt retainer, set @ 1126'. PT tbg & annulus to 2000 psi/10 min. Pumped 360 sx Class "B" neat cmt @ 2907' to retainer @ 1126'. TOO H w/retainer setting tool. RU wireline. Ran CBL-CCL-GR @ 1126' to surface; log shows good cmt.
- 3-21-99 TIH w/whipstock, set @ 1111'; bottom of concave @ 1100'. Mill to open window @ 1096-1098'. TOO H w/starting mill assy. TIH w/tri-mill assy. to whipstock. Mill csg window @ 1092-1102', window unfinished. TOO H w/tri-mill assy. TIH w/directional drlg tools. DD @ 1166-1299'.
- 3-22-99 DD @ 1299-2775'.
- 3-23-99 DD @ 2775' to TD @ 2857'. Circ hole clean. TOO H w/DD tools. TIH w/bit, circ & condition wellbore. TOO H w/bit. TIH w/67 jts 5 1/2" 15.5# K-55 csg, set @ 2857'. Circ & condition wellbore. Cmt d w/240 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 5 pps Gilsonite, 0.4% Halad 344 (310 cu ft). ND BOP. RD. Rig released.
- 4-6-99 MIRU. ND WH. NU BOP. TIH w/wireline. Ran CBL @ 2807' to surface, 90-80% bond @ 2807-400', 80% bond @ 400' to surface. PT BOP & csg to 1500 psi/30 min, OK. TOO H w/wireline. TIH w/4 3/4" bit. Drill FC tool @ 2813'. SDON.
- 4-7-99 Unload well. Drill open-hole @ 2857' to TD @ 3122' MD. TOO H. SDON.
- 4-8-99 TIH w/bit, tag up @ 3098'. CO @ 3098 & 3110'. TIH w/deviation survey, stopped @ 2786'. TOO H. TIH w/wireline, ran GR Density @ 3312-2857'. TOO H w/wireline. SDON.
- 4-9/5-4-99 Blow well & CO.
- 5-5-99 CO to TD. TOO H w/bit. TIH w/96 jts 2 1/16" 3.25# J-55 tbg, set @ 3083'. ND BOP. NU WH. RD. Rig released.

4" prepared logs sent to...

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/6/99  
vkh

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date MAY 27 1999

CONDITION OF APPROVAL, if any:  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD  
FARMINGTON FIELD OFFICE  
BY [Signature]