

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078215	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name	
3a. Address P O BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. PAGE 101	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T32N R10W SWSW 0910FSL 0510FWL 36.98013 N Lat, 107.93036 W Lon		9. API Well No. 30-045-26908-00-S1	
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(9/3/02) MIRU. ND WH. NU BOP. TOO H w/2-1/16" tbg. SDON.  
(9/4/02) TIH w/5-1/2" gauge ring to 2813'. TOO H. TIH w/5-1/2" CIGR, set @ 2813'. TOO H. TIH w/2-3/8" wrk tbg to 2813'. Load csg w/60 bbls of wtr & PT to 500 psi, OK. Plug #1 w/52 sxs cmt inside csg from 2813-2354' (60 cu. ft.) to isolate the Fruitland Coal interval. TOO H w/tbg to 1188'. Plug #2 w/26 sxs cmt inside csg from 1188-959' (31 cu. ft.) to cover the Kirtland and Ojo Alamo tops. TOO H w/2-3/8" wrk tbg. Perf 3 sqz holes @ 30'. Establish circ out 7" csg valve w/no pressure. Close 7" csg valve and establish circ out bradenhead at 2 bpm at 500#. TIH w/tbg to 281'. Plug #3 w/60 sxs cmt: first, spot 32 sxs inside the 5-1/2" csg from 281'-surface; second, shut csg valve and sqz 28 sxs outside both the 5-1/2" and 7" csgs, circ good cmt out the bradenhead and 7" csg valve. TOO H w/tbg. WOC. ND BOP. Dig out & cut off WH. Found cmt at surface in csg, 7", & bradenhead. Mix 20 sxs cmt and install P&A marker. RD. Rig released. (Witnessed by Marko Kecman, BLM). Well plugged and abandoned 9/4/02.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #14352 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 09/26/2002 (02SXM0534SE)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 09/18/2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 09/26/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*****NMOCD**