

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		8. FARM OR LEASE NAME Cedar Hill SWD	
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 830 'N, 1775 'E		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-32-N, R-10-W N.M.P.M.	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6059 'GL	12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

It is intended to change the orientation of the Cedar Hill SWD #1 wellsite to that shown on the attached location lay down plat and cut and fill diagram. The primary purpose of this change is to orient the blow and reserve pits upslope to prevent the possibility of a fluid spill.

RECEIVED  
ELM MAIL ROOM  
88 MAY -3 PM 1:53  
spill.  
FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

RECEIVED  
JAN 10 1964  
U.S. AIR FORCE  
OFFICE OF THE  
JOINT CHIEFS OF STAFF  
WASHINGTON, D.C.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Drilling Clerk( ) DATE 05-03-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**\*See Instructions, pp. Reverse Side**

Form 1542-4  
(April 1976)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
ROUTING AND TRANSMITTAL SLIP

CODE	TO NAME	ORGANI- ZATION	ACTION	ROOM NO.
	NMAD			
	Aztec, NM			

RECEIVED  
OCT 31 1988  
OIL CON. DIV  
DIST 3

Indicate Action by Number

1. Necessary action
2. Approval
3. Signature
4. Prepare reply
5. Your comment and return
6. Note and surname
7. Note and return
8. Your information
9. See me
- 10.

From <i>John Keller</i>	Date <i>10/27/88</i>	Room No.
Office <i>Farmington</i>	Phone	
Remarks		

*Per your phone request. Evidently your  
copy must have been sent somewhere  
else or got lost - Sorry.*

*JK*  
*11-8-88*  
*we already have this.*  
*I was waiting*  
*Sending 8/26/88*  
*your completion*  
*Report.*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> X OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Meridian Oil Inc.	8. FARM OR LEASE NAME Cedar Hill SWD
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal law. See also space 17 below.) At surface 830 'N, 1775 'E	10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-32-N, R-10-N.M.P.M.	12. COUNTY OR PARISH San Juan
13. STATE NM	
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6059 'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-30-88 TD 3110'. Ran 79 jts. 13 3/8", 61# & 68#, K-55 intermediate casing, 3095' set @ 3110'. Cemented first stage with 1250 sx. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (2410 cu.ft.), followed by 200 sx. Class "B" with 2% calcium chloride (236 cu.ft.). Dropped opening bomb, opened stage tool and cemented second stage with 800 sx. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (1540 cu.ft.), followed by 100 sx. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hrs. Held 1500#/30 min. Circ to surface.

06-09-88 TD 5770'. Ran 65 jts. 9 5/8", 40#, N-80 casing liner, 2816' set @ 5770'. Top of liner @ 2954'. Cmtd with 860 sx. Cl "B" 50/50 Poz, with 2% gel, 10% salt and 1% Halad-9 and 1/4#/sx. flocele (1112 cu.ft.) followed by 100 sx. Class "B" with 1/4#/sx flocele and 0.4% Halad-23A (118 cu.ft.). Did not reverse out cement. WOC 18 hrs. PT liner & liner top to 1500#, ok. Drld out shoe, PT to 300#, did not hold.  
(cont'd on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Affairs ( )

DATE

08-26-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

FARMINGTON COPY

ACCEPTED FOR RECORD

SEP 02 1988

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY K.H. Hall

- 06-12-88 Set retainer & squeezed with 200 sx. Class "B" with 1/4#/sx flocele and 0.4# Halad 28-A (246 cu.ft.). WOC 12 hrs. PT to 200#, ok.
- 06-14-88 Perf'd 2 holes @ 5765'. Set retainer and squeezed with 200 sx. Class "B" with 1/4#/sx. flocele and 0.4# Halad 28-A (246 cu.ft.). WOC 12 hrs. PT to 300#, ok.
- 07-05-88 TD 8775'. Ran 207 jts. 7", 23#, N-80 csg (8763') set @ 8775'. Cemented with 200 sx. Class "H" 50/50 Poz with 2% gel, 10% salt, 1% Halad 22A and 35% SSA-2 and 1/4#/sx flocele (350 cu.ft.) followed by 200 sx. Class "H" w/35% SSA-2 and 1% Halad 22A and 1/4#/sx. flocele (295 cu.ft.) WOC 18 hrs. PT to 5000#,ok. TOC by CBL 7250'. ✓
- 07-15-88 Set BP @ 7500'. Perf'd 2 squeeze holes @ 7220'. Set retainer and squeezed w/725 sx. Class "B" 50/50 Poz, 2% gel and 10% salt and 0.4# Halad 322 (877 cu.ft.) followed by 100 sx. Class "B" with 0.4% Halad 322 (118 cu.ft.). WOC 12 hrs. TOC by CBL 4280'. ✓
- 3-2  
15  
1-15