

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> X OTHER	2. NAME OF OPERATOR Meridian Oil Inc.	3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87401	4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 830 'N, 1775 'E	5. LEASE DESIGNATION AND SERIAL NO. SF-078604	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Cedar Hill SWD	9. WELL NO. 1	10. FIELD AND POOL, OR WILDCAT Wildcat	11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-32-N, R-10-W N.M.P.M.	12. COUNTY OR PARISH San Juan	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, or BL) 6059 'GL											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		
(Other)	<input type="checkbox"/>			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

05-30-88 TD 3110'. Ran 79 jts. 13 3/8", 61# & 68#, K-55 intermediate casing, 3095' set @ 3110'. Cemented first stage with 1250 sxs. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (2410 cu.ft.), followed by 200 sxs. Class "B" with 2% calcium chloride (236 cu.ft.). Dropped opening bomb, opened stage tool and cemented second stage with 800 sxs. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (1540 cu.ft.), followed by 100 sxs. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hrs. Held 1500#/30 min. Circ to surface.

06-09-88 TD 5770'. Ran 65 jts. 9 5/8", 40#, N-80 casing liner, 2816' set @ 5770'. Top of liner @ 2954'. Cmt'd with 860 sxs. Cl "B" 50/50 Poz, with 2% gel, 10% salt and 1% Halad-9 and 1/4#/sx. flocele (1112 cu.ft.) followed by 100 sxs. Class "B" with 1/4#/sx flocele and 0.4% Halad-23A (118 cu.ft.). Did not reverse out cement. WOC 18 hrs. PT liner & liner top to 1500#, ok. Drld out shoe, PT to 300#, did not hold.
(cont'd on back)

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Regulatory Affairs () DATE 08-26-88
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

SEP 02 1988

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY K Howell

- 06-12-88 Set retainer & squeezed with 200 sx. Class "B" with 1/4#/sx flocele and 0.4# Halad 28-A (246 cu.ft.). WOC 12 hrs. PT to 200#, ok.
- 06-14-88 Perf'd 2 holes @ 5765'. Set retainer and squeezed with 200 sx. Class "B" with 1/4#/sx. flocele and 0.4# Halad 28-A (246 cu.ft.). WOC 12 hrs. PT to 300#, ok.
- 07-05-88 TD 8775'. Ran 207 jts. 7", 23#, N-80 csg (8763') set @ 8775'. Cemented with 200 sx. Class "H" 50/50 Poz with 2% gel, 10% salt, 1% Halad 22A and 35% SSA-2 and 1/4#/sx flocele (350 cu.ft.) followed by 200 sx. Class "H" w/35% SSA-2 and 1% Halad 22A and 1/4#/sx. flocele (295 cu.ft.) WOC 18 hrs. PT to 5000#,ok. TOC by CBL 7250'.
- 07-15-88 Set BP @ 7500'. Perf'd 2 squeeze holes @ 7220'. Set retainer and squeezed w/725 sx. Class "B" 50/50 Poz, 2% gel and 10% salt and 0.4# Halad 322 (877 cu.ft.) followed by 100 sx. Class "B" with 0.4% Halad 322 (118 cu.ft.). WOC 12 hrs. TOC by CBL 4280'.