

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
BLM

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
Meridian Oil Inc.

3. Address & Phone No. of Operator
Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec, T, R, M.
830'N, 1775'E Sec. 29, T-32-N, R-10-W, NMPM

5. Lease Number
SF-078604

6. If Indian, All, or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Cedar Hill SWD #1

9. API Well No.

10. Field and Pool

11. County and State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action
☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut Off
☐ Altering Casing ☐ Conversion to Injection
☐ Other

13. Describe Proposed or Completed Operations

07-30-91 MOL&RU. Flow to pit. Ran gge ring to 7300'. Profile nipple @ 7685'. Pull gge ring. Flow to pit.
07-31-91 TIH w/gge ring to 7690'. TOO. Flow to pit. Set plug in profile nipple @ 7685'. TOO. Left setting tool inside 3 1/2" tbg. Flowed. ND WH. NU BOP. TOO w/tbg. TIH w/mill.
08-01-91 Run mill, tag up @ 7672'. Top of plug @ 7678'. Mill on pkr. Work up to 7101'. Unable to get away from pkr.
08-02-91 Ran gge ring & blanking plug set @ 7008'. Snub pressure control equipment & PT. Strip out tbg.
08-03-91 Snub out tbg. Snub in w/fishing tools. Tag fish.
08-04-91 Snub out w/fish. Flow to pit. Snub in hole w/scraper.
08-05-91 Work tight spot @ 8457'. Flow to pit. Tag fill @ 8671'. CO to 8701'. TOO w/scraper. Set ret BP.

Cont'd on back

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Regulatory Affairs Date 8-20-91

(This space for Federal or State office use)

APPROVED BY _____
CONDITION OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE
AUG 30 1991

FARMINGTON RESOURCE AREA

PV

Cedar Hill SWD #1, cont'd.

08-06-91 Set RBP @ 7680'. ND BOPs. NU tbg head. PT 5000#/15 min, ok. TIH, circ. Released BP. Flow to pit. TIH w/BP to 7867', could not get below. TIH w/retrieving head on tbg to retrieve BP.

08-07-91 TIH, tag BP @ 7439'. TOOH w/BP. TIH, mill inside of 7" csg 7867-75'. TOOH. TIH, mill on 7" csg 7875-7985'.

08-08-91 Mill in 7" csg to 8368'. TOOH. TIH, mill 8368-8681'. Btm perf @ 8654'. Circ. TOOH.

08-09-91 Set RBP @ 8120'. Flow test. Set RBP @ 8375'. Flow test. TOOH w/RBP. Ran GR-CCL 8660-7660'. Perf Entrada 8446-8654' w/4 spf; Bluff 8161-8310' w/4 spf; Morrison 7707-8092' w/4 spf. TIH w/SAP tool.

08-10-91 Set SAP tool @ 8669-8680', would not test. Set @ 7680', would not test. PT tbg 3160#/5 min, ok. LD SAP tool. Set SAP tool @ 7680', unable to test. Flow back. TOOH. Bull plug btm of pkr. TIH to 4700'. SAP tool not holding. Test backside 2000#, ok.

08-11-91 LD tool. TIH, straddle perf 8654-8161' w/RBP & ret pkr.

08-12-91 Frac w/260,000# 20/40 sand and 152,212 gal. fluid. Flow back.

08-13-91 Flow to pit. Circ well.

08-14-91 Ran after frac log 7660-8660'. TIH, wireline broke, fishing.

08-15-91 Fishing.

08-16-91 TOOH w/fish. Set pkr @ 7666'. Land 260 jts 3 1/2", 9.3#, N-80

08-17-91 8rd EUE tbg @ 7688'. ND BOP. PT 1000#/15 min, ok. Released rig.