

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 076554

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HAMILTON

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT
Undesignated Cedar Hill-
Fruitland Basal Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30-32N-10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mesa Operating Limited Partnership

3. ADDRESS OF OPERATOR

P.O. Box 2009, Amarillo, Texas 79109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1184' FSL/1112' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6099'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Core and DST

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran Core # 1 from 2650'-2672'. Recovered 18½' of shale, sand and coal. Core # 2 from 2672'-2684'. Recovered shale and coal. Core # 3 from 2877'-2893'. Recovered 15' coal.

DST # 1 (2635'-2737') 102':

	IHP	15 min IFP	30 min FFP	60 min FSIP	FHP	TEMP
Top	1657	850/959	1301	1027/1021	1315	108
Bottom	1740	940/1050	1382	1092/1071	1368	108

DP Recovery: 709' mud and 2000' water cushion

Sample Recovery: 3.8 cu ft gas 500 cc mud. Mud Rw = 4.48 @ 77° F, Cl = 660 ppm.

Sample Press: 710 psig

DST # 2 (2863'-2893') 30':

Top	1638	666/1161	1390/1505	1505/1336	1624	110
Bottom	1649	872/1149	1391/1501	1501/1337	1635	110

Recovery: 1600' water cushion, 189' mud

Sample: 5.9 cu. ft. gas, 500 cc mud (too thick to run Res)

Sample Press: 1200 psig

xc: BLM-F (0+5), WF, Reg, Land, Expl.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cecily Cummings

TITLE

Regulatory Analyst

DATE

6/30/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side