Form 3160-5 (November 1983)

UNITED STATES

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

			NAGEMENT		-		OTTEE OR TRIBE NAM	_
	IDRY NOTICE						WITH OR TRIBE NAM	•
(Do not use this	Use "APPLICATIO	N FOR PERMI	T—" for such pr	ick to a different reservoir.				
OIL GAS WELL WELL	OTHER				7	UNIT AGREEME	HT HAMB	_
2. NAME OF OPERATOR					8	. PARM OR LEAS	E NAME	-
Mesa Operati		Partnersh	ip			HAMIL	ron	
3. ADDRESS OF OPERATOR					9	. WELL NO.		_
	9, Amarillo,					3		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface						10. FIELD AND FOOL, OR WILDCAT Undesignated Cedar Hill Fruitland Basal Coal		
1184' FSL/1112' FWL						11. SBC., T., R., M., OR BLK. AND SURVEY OF AREA Sec., 30-32N-10W		
14. PERMIT NO.	1	5 ELEVATIONS (S	Show whether DF,	PT CP etc.)			ARISH 13. STATE	
		o. -	6099'		1			
				· · · · · · · · · · · · · · · · · · ·	<u>_</u>	San Juan	NM	_
16.	Check Appro	priate Box T	o Indicate N	ature of Notice, Report	, or Oth	er Data		
7	NOTICE OF INTENTION	TO:			UBSEQUEN	T REPORT OF:		
TEST WATER SHUT-OF	FF PCLL	OR ALTER CASI	NG	WATER SHUT-OFF		REPAII	ING WELL	
FRACTURE TREAT	MULT	TIPLE COMPLETE	:	FRACTURE TREATMENT		ALTER	ING CASING	
SHOOT OR ACIDIZE	ABAN	DON*		SHOOTING OR ACIDIZIN	<u> </u>		ONMENT*	
REPAIR WELL	CHAN	GE PLANS		(Other) Perfs			X	
(Other) (Note: Report result Completion or Recomp					results of lecompletic	on Report and L	og form.)	
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) 6	Well is directionally	Service	on 6/13/8	details, and give pertinent ons and measured and true	dates, inc vertical d	cluding estimate lepths for all mo	arkers and sones per	ny ti-
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) MI & R 2908'-pumped	RU Big A Well -2914' w/8 SI	l Service PF w/4" ca Fresh wate	on 6/13/8 asing gun; er and 300	details, and give pertinent ons and measured and true 8. Perf'd the B total of 208 ho BS down tubing;	dates, inc vertical d asal C les. R	cluding estimate lepths for all m oal @ 2868 U Western	arkers and sones per 8'-2888 and and	ny ti-
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) MI & R 2908'-pumped	RU Big A Well -2914' w/8 SE 1 3000 gals f	l Service PF w/4" ca Fresh wate	on 6/13/8 asing gun; er and 300	details, and give pertinent ons and measured and true 8. Perf'd the B total of 208 ho BS down tubing;	dates, ind vertical d asal C les. R flush	cluding estimate lepths for all m oal @ 286; U Western ed treatm	arkers and sones per 8'-2888 and and	ti-
MI & R 2908'- pumped 1000 g	RU Big A Well-2914' w/8 SF 3000 gals fresh was the foregoing in true	Land, Expendence of the state o	on 6/13/8 asing gun; er and 300 abbed well	details, and give pertinent ons and measured and true 8. Perf'd the B total of 208 ho BS down tubing;	dates, ind vertical d asal C les. R flush	cluding estimate lepths for all m oal @ 286; U Western ed treatm	8'-2888 and and and ent with	ti-
The scribe increased of proposed work. If nent to this work. If ne	RU Big A Well-2914' w/8 SF 3000 gals fresh was the foregoing in true	Land, Expendence of the state o	on 6/13/8 asing gun; er and 300 abbed well	details, and give pertinent ons and measured and true 88. Perf'd the B total of 208 ho BS down tubing;	dates, indvertical d	Oal @ 2868 U Western ed treatment of the contract of the contr	8'-2888 and and ent with	ti-

NMOCC

*See Instructions on Reverse Side