

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 076554
2. NAME OF OPERATOR MESA OPERATING LIMITED PARTNERSHIP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 2009, AMARILLO, TEXAS 79189		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1184' FSL & 1112' FWL		8. FARM OR LEASE NAME HAMILTON
14. PERMIT NO.		9. WELL NO. # 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6099' GR		10. FIELD AND POOL, OR WILDCAT Cedar Hill Basal Coal
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30- 20N -10W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Add Perforations

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is presently perforated from 2868' - 2914' in the basal portion of the Fruitland Coal. The State of New Mexico has expanded the vertical limits of the pool to include all of the Fruitland coal zones. Accordingly, Mesa proposes to perforate the Upper Fruitland Coal from 2646'-2773' with 4" casing gun at 4 SPF. The zone will be isolated from the lower coal with a CIBP @ 2850'. The upper zone will be fracture treated with 64,000 gals of cross-linked gel and 160,000# of sand and tagged with RA tracer. The CIBP will then be drilled out, a tracer log run and the well returned to production. A vertical seismic profile log will be run by the Colorado School of Mines in conjunction with this work. The work is scheduled to start on 5/11/90.

RECEIVED

MAY 29 1990

OIL CON. DIV.,
DIST. 3

APPROVED

MAY 11 1990

Ken Townsend
FOR AREA MANAGER

xc: BLM-Farmington (0+5), NMOCD, Prod Eng, Drilling, Res, Reg, CR, Prod Acctg

18. I hereby certify that the foregoing is true and correct

SIGNED

R. E. Machis

TITLE

Regulatory Agent

DATE

5/1/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions on Reverse Side