Submit 5 Copies
Appropriate District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		Santa Fe, New I			ZATION				
I.		RANSPORT O			AS				
Conoco Inc.					Well /	API No.			
3817 N.W. Expr	essway, Okl	ahoma City,				•			
Reason(s) for Filing (Check proper box) New Well	Chane	e in Transporter of:	Oth	es (Please expla	iùn) .				
Recompletion	Oil	Dry Cas	Eft	POLIVE	. Da	k: 7-	1-91		
Change in Operator	Casinghead Gas					<u> </u>	<u>,                                     </u>		
and address of previous operator		Limited Par	tnership,	P.O. Bo	x 2009,	Amarillo	, Texa	as 79189 ·	
II. DESCRIPTION OF WELL Lease Name	Mell No.   Pool Name, Including Pormation   Kind of Labo							ase No.	
Hamilton						Pederal or Pee SF 076554			
Location Unit Letter	: 1184	Feet Prom The				et From The	vest	Line	
Section 30 Township 32N Range 10W, NMPM, SanJuan County									
III. DESIGNATION OF TRAN	SPORTER OF	OIL AND NAT	IIDAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUI				Address (Give address to which approved copy of this form is to be sent)					
lame of Authorized Transporter of Casinghead Gas or Dry Gas XX El Paso Natural Gas			'   '			copy of this form is to be sent) ), Texas 79999			
If well produces oil or liquids, give location of tanks.	Unit Soc. M 30	Twp Rg	. Is gas actuall	is gas actually connected? When					
If this production is commingled with that IV. COMPLETION DATA	from any other lease	or pool, give commin	gling order num	ber:					
· · · · · · · · · · · · · · · · · · ·	Oil W	/ell Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded	- (X)	i	7-15-1			ii_			
Date Standed	Date Compl. Ready	Total Depth	tom pebu			P.B.T.D.			
ilevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations	1	7	<u> </u>	· <del></del>	<u>.</u>	Depth Culog	帽子	$\eta$	
	TUBIN	O, CASINO ANI	CEMENTI	NO RECORI		La Ma	f	<b>y</b>	
HOLE SIZE	CASING &		CEMENTING RECORD DEPTH SET			SOS CEMENT .			
							ATO DIV.		
							CON		
V. TEST DATA AND REQUEST FOR ALLOWABLE							DISTERSE		
~		ne of load oil and mu	ii be equal to or	exceed top allo	wable for this	depth or be for j	full 24 hours	s.)	
Date First New Oil Rua To Tank	Date of Test		Producing Method (Flow, pump, gas lift, etc.						
Length of Test	Tubing Pressure		Casing Pressu	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.		Water - Bbla.	Water - Bbls.			Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D	II combac Tox		180-2	**************************************					
Actual Prod. Test - MCF/D Length of Test			Bois. Concen	Bbls. Condensate/MMCF		Gravity of Condensate			
eating Method (pitot, back pr.)	Tubing Pressure (SI	hut-in)	Casing Pressu	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC.  I hereby certify that the rules and regula  Division have been compiled with and to le true and complete to the best of my to	tions of the Oil Com hat the information s	servation given above	1 :	OIL CON Approved	l	MAY 0 3 19		N .	
Signature Signature				By_ But) Chang					
N.W. Baker Printed Name	Administra	Title.	SUPERVISOR DISTRICT #3						
Date 5 - 1 - 91		48-3120 elephone No.		-	•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.