

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

3817 NW Expressway, Oklahoma City, OK 73112 (405) 948-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1184' FSL & 1112' FWL Sec. 30-32N-10W

5. Lease Designation and Serial No.

SF 076554

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HAMILTON #3

9. API Well No.

30-045-26910

10. Field and Pool, or Exploratory Area

Cedar Hill Basal Coal

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The well has already been completed by the case and frac method. Production testing was not representative of other wells in the area. Therefore, the well bore will be plugged back from PBTD to the top of the coal. At the top of the coal, a window will be cut in the casing, and from that point the well will be sidetracked and recompleted open hole. Procedure attached.

**RECEIVED**

SEP 12 1991

OIL CON. DIV.  
DIST. 3

91 AUG 19 11:11:01  
BLM  
FARMINGTON, N.M.

RECEIVED  
BLM

**APPROVED**

14. I hereby certify that the foregoing is true and correct

Signed

*Barbara J. Bale*

Title

Regulatory Affairs  
Sr. Oil & Gas Assistant

Date August 16, 1991

(This space for Federal or State Office use)

Approved by

Conditions of approval, if any:

Title

Date

The 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

AMOCO

PROCEDURE  
Hamilton #3

A. **PREPARATORY WORK**

1. Modify location to accept the air drilling package (i. e. a top set location.) Dig and line reserve pit.
2. MIRUSU. Kill well w/2% KCL, N/U BOP's, test to 3000 psi.
3. Pull tubing and rods set wireline CIBP (isolating previous perforations).
4. RD current wellhead equipment.
5. NU 7-1/16" tubing head and bonnit. RDMO.

B. **WINDOW CUTTING**

1. MIRU. Completion rig.
2. Install BOP.
3. TIH with 5½" A/Z packer/whipstock assembly and starting mill.
4. Set whipstock so that the bottom of the window will be at 150'-300' above coal.
5. Shear carrier lug bolt with 40-75,000# pull up.
6. Commence cutting window with starting mill. Mill up lug bolt and TOH.
7. PU window cutting mill and watermelon mills, TIH cut window plus 3-5' of formation.
8. TOH x PU taper mill, string and watermelon mills.
9. TIH and elongate window and smooth out any burrs left in window. Mill 5'.
10. TOH and PU a building BHA/CST BHA:
  - 4¾" Bladed mill
  - N. B. stabilizer
  - 10 - 3½" DC's with float
  - 2⅞" AOH drill pipe
11. TOH and run CST procedure.