

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. NAME OF OPERATOR Meridian Oil Inc.		3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1135'S, 1840'E At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF-080376A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Sheets		9. WELL NO. 250		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T-31-N, R-9-W NMMPM		12. COUNTY OR PARISH NM		13. STATE NM	
15. DATE SPUDDED 07-19-89		16. DATE T.D. REACHED 08-03-89		17. DATE COMPL. (Ready to prod.) 08-08-89		18. ELEVATIONS (OF RKB, ST. GR, ETC.)* 6172' GL		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2993'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY? 1		23. INTERVALS DRILLED BY Rotary Tools Yes		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - uncemented Liner		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN none		27. WAS WELL CORRED no	
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED															
9 5/8"		36.0#		242'		12 1/4"		177 cu.ft.																	
7 "		23.0#		2778'		8 3/4"		831 cu.ft.																	
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)																	
5 1/2		2729		2992																					
30. TUBING RECORD																									
SIZE		DEPTH SET (MD)		PACKER SET (MD)																					
2 3/8"		2978																							
31. PERFORATION RECORD (Interval, size and number) 2778-2817'; 2858-2991' (predrilled liner)												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
DEPTH INTERVAL (MD)												AMOUNT AND KIND OF MATERIAL USED													
33. PRODUCTION																									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.										WELL STATUS (Producing or (RHS-10))													
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCF		WATER—BSL.		GAS-OIL RATIO											
SI 1183																									
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		GAS—MCF		WATER—BSL.		OIL GRAVITY-API (CORR.)													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BHP @2951'												35. LIST OF ATTACHMENTS													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records												OIL CON. DIV. DIST. 2													
SIGNED <i>[Signature]</i>												TITLE Regulatory Affairs													
DATE 08-31-89												DATE 08-31-89													

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):							38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP				
					MEAS. DEPTH	TRUE VERT. DEPTH			
Ojo Alamo	1670'	1780'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland	1670' 1780' 2655'				
Kirtland	1780'	2655'	Gry sh interbedded w/tight, gry, fine-gr ss.						
Fruitland	2655'	2993'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.						