Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NIM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>[</u>		TO TRA	NSF	PORT OIL	AND NA	IUHAL GA	Vel A	PI No.	· · · · · · · · · · · · · · · · · · ·		
Operator Meridian Oil It	nc.										
Address PO Box 4289, Far	mingt	on. N	M	87499							
Reason(s) for Filing (Check proper box)					Oth	t (Please expia	uis)				
New Well		Change in	Trans	porter of:	_						
Recompletion	Oil		Dry (Gas 💹							
Change in Operator	Casinghea	d Gas 🗌	Cond	iensate							
If change of operator give name and address of previous operator											
•	ANDIE	CE									
IL DESCRIPTION OF WELL A	AND LEA	Well No.	Pool	Name, includir	e Formation		Kind o	f Lease	L	zase No.	
Allison Unit		106		Basin Fr	ruitland	Coal	State.	Federal or Fe	Fee		
Location		1 555			3 4]-	1.460			West		
Unit Letter	. : <u></u>	1755	Feet	From The	South Lin	and <u>1460</u>	Fe	et From The	nest	Line	
13	32N		_	0.7W		San	Juan			County	
Section 13 Township) 3211		Rang	e	, NI	viPM, Dan				Сошку	
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL A	ND NATUI	RAL GAS						
Name of Authorized Transporter of Oil		or Conde		X	Address (Giv	e address to wi	uch approved	copy of this f	orm is to be se	nt)	
Meridian Oil Inc	•							Farmington, NM 87499			
Name of Authorized Transporter of Casing		_	or Dry Gas 🔀					approved copy of this form is to be sent)			
Northwest Pipeli	, , , , , , , , , , , , , , , , , , , 					E. 30t	h, Fari When		a, NM	87401	
If well produces oil or liquids, give location of tanks.	Unait K	Sec. 13	Twp		Is gas actuaii	A counected t	Wiles	r			
If this production is commingled with that f	11		<u> </u>		ng order num	ber:			··········		
IV. COMPLETION DATA			F,	.							
		Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1			Total Depth	<u> </u>		P.B.T.D.	1	1	
Date Spudded	Date Com	pl. Ready to	o PTOG	L	Total Depar			i r.b.t. b.			
Elevations (DF, RKB, RT, GR, etc.)	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay Tubing Depth						
Tevandra 121 , IND. N. O.											
Perforations							· · · · · · · · · · · · · · · · · · ·	Depth Casir	ng Shoe		
				SING AND	CEMENTI				CACKE CENT	CNT	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT								=141			
		-									
	:										
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	Ē					5 - 5 11 34 have		
OIL WELL Test must be after re	_		of loc	ad oil and must		exceed top alle ethod (Flow, pr		S GEDIN OF DE	jor juli 24 nou	73.)	
Date First New Oil Run To Tank	n To Tank Date of Test				Fromeing Ivi	culou (1'10w, pi	D	TEG	EM	E IM	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	<u> </u>		
				_			<u>u</u> (u HINL	2 1989		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	•		Gab WICE			
					·			OIL CO	IN. DI	V	
GAS WELL									ST. 3		
Actual Prod. Test - MCF/D	Leagth of	Test			Bbls. Conde	mie/MMCF		Gravity of	Congenials		
		essure (Shu	- m)		Casing Press	ure (Shut-in)		Choke Size			
Testing Method (pilot, back pr.)	I mount to	essone (2000	к-ш)								
VA OPERATOR CERTIFIC	ATE OF	COM	DT T	ANCE	lr						
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					(OIL COM	NSERV	ATION	DIVISIO	NC	
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date	Approve	ed	UN 02	1989		
Sond The	11/	.7 .2				, .		A	_		
Signer Stall full					∥ By_		منده) Oh	~		
Sirenggy Bradfield Regulatory Affairs					1		SUPERVI	SION DI	STRICT #	3	
Printed Name 06-01-89	2.1	6-972	Title	•	Title						
Date	32			■ No.							
					11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.