Form 3160-3 (November 1983)

UNITED STATES

SUBMIT	IN	TRIPLIC	ATE*
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Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DRILL XX DEEPEN - PLUGEBACK	(formerly 9-331C)	DEPARTMENT	T OF THE INTE	RIOR	ED BO	5. LEASE DESIGNATION AND SERIAL NO.
APPLICATION FOR PERMIT TO DRILL, DEEPEN DEEPEN DIGHT STORY BACK. 4. ITTHE OF WELL DEEPEN DE		BUREAU OF	LAND MANAGEME	NT OF APRIL	110014	SF-078439
Union Texas Petroleum ADDITION STANDARD STANDARD	APPLICATION	N FOR PERMIT	TO DRILL, DEEF	YENIMOR PLUGIB	RCK,	
Union Texas Petroleum ADDITION STANDARD STANDARD	A. TYPE OF WORK	11 I VV	DEEDEN	PANGERICO	"K.□	7. UNIT AGREEMENT NAME
Union Texas Petroleum 1. ADDRESS OF OPERATOR Union Texas Petroleum 3. ADDRESS OF OPERATOR 3. ADDRE	b. TIPE OF WELL			-		
Union Texas Petroleum 375 US Highway 64 Farmington, NM 87401 1077' FNL 8 1683' FEL At proposed prod. sone 4. DISTANCE IN MILES AND DIRECTION FROM MEANER TOWN OR POST OFFICE* 12 miles E of Aztec, New Mexico 10 DISTANCE PROM PROPOSED* 12 miles E of Aztec, New Mexico 13 miles E of New State Proposed prod. sone 4. DISTANCE PROM PROPOSED COCKTON** 12 miles E of Aztec, New Mexico 13 miles E of Aztec, New Mexico 14 proposed prod. sone 24 distance in Miles AND DIRECTION FROM MEANER TOWN OR POST OFFICE* 12 miles E of Aztec, New Mexico 13 miles E of Aztec, New Mexico 14 proposed prod. sone 24 distance Proposed Prod. sone 25 miles E of Aztec, New Mexico 16 proposed prod. sone 26 section 33, T31N-R9W 17 No. of Acres In Lease Section 33, T31N-R9W 18 proposed prof. sone 26 section 33, T31N-R9W 19 proposed petrol. 27 section 33, T31N-R9W 19 proposed petrol. 28 proposed petrol. 29 proposed petrol. 20 proposed petrol. 20 proposed petrol. 20 proposed petrol. 21 proposed petrol. 22 proposed petrol. 23 proposed petrol. 24 proposed petrol. 25 proposed petrol. 26 proposed petrol. 27 proposed petrol. 28 proposed petrol. 29 proposed petrol. 20 proposed petrol. 20 proposed petrol. 20 proposed petrol. 21 proposed petrol. 21 proposed petrol. 22 proposed petrol. 23 proposed petrol. 24 proposed petrol. 25 proposed petrol. 26 proposed petrol. 27 proposed petrol. 28 proposed petrol. 29 proposed petrol. 20 proposed petrol. 21 proposed petrol. 22 proposed petrol. 23 proposed petrol. 24 proposed petrol. 25 proposed petrol. 26 proposed petrol. 27 proposed petrol. 28 proposed petrol. 29 proposed petrol. 20 proposed petrol. 20 proposed petrol. 20 proposed petrol. 20 proposed petrol. 21 proposed petrol. 22 proposed petrol. 23 proposed petrol. 24 proposed petrol. 25 proposed petrol. 26 proposed petrol. 27 proposed petrol. 28 proposed petrol. 29 proposed petrol. 20 proposed petrol. 20 propo	WELL W	VELL XX OTHER			. 40	
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At proposed prod. sone 4. DISTANCE IN MILES AND DESCRIPTION FROM MEAREST TOWN OR POST OFFICE* 12. miles E of Aztec, New Mexico 12. miles E of Aztec, New Mexico 13. miles E of Aztec, New Mexico 14. DISTANCE FROM PROPUSED* 15. DOWN TO SHAREST TOWN OR POST OFFICE* 16. NO. OF ACESS IN LEADER 17. NO. OF ACESS ASSIGNATED TO THIS WILL. San Juan NM 18. DISTANCE FROM PROPUSED LOCATION* TO HAREST WALL, DRILLING, COMPLETED, OR AFFIESD TOR, ON THE LEASE, FT. ALSO TO SHAREST WALL, DRILLING, COMPLETED, OR AFFIESD TOR, ON THE LEASE, FT. 18. DISTANCE FROM PROPOSED LOCATION* OR AFFIESD TOR, ON THE LEASE, FT. 19. PROPOSED DEPTH 34. 24.34 * 2.3 * 2.2 * 2.0 * ROTATY OR CASES ASSIGNATED OR AFFIESD TOR, ON THE LEASE, FT. OR AFFIESD TOR, ON THE LEASE, FT. PROPOSED CASING AND CEMENTING DEPTH 18. SILE OF ROLE SIZE OF ROLE SIZE OF ROLE SIZE OF ACID. SIZE OF ROLE SIZE OF ACID. This action is subject to technical and procedural review pursuent to 43 CFR 3165.4. 12-1/4	375 US F	lighway 64 Fam	nington, NM 87	401		
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SUBJECT TO COMPLIANCE WITH ATTACHED (Graded) SUBJECT TO COMPLIANCE WITH ATTACHED (General Requirements" This action is subject to technical and procedural review pursuant to 43 CFR 3165. SIER OF ROLE SIER OF CASING NEIGHT PER FOOT SETTING DEPTH 12-1/4 8-5/8 24.0 485' 6-1/4 4-1/2 11.6 3450' Union Texas Petroleum wishes to advise we intend to drill a 12-1/4" hole with mud to 485' and set 8-5/8", 24#, H-40, ST&C csg to 485', cementing to surface with 350 sx (413 cu.ft.) Union Texas Petroleum wishes to advise we intend to drill a 12-1/4" hole with mud to 485' and set 8-5/8", 24#, H-40, ST&C csg to 485', cementing to surface with 350 sx (413 cu.ft.) Cl "B" with 2% CaCl2 and 1/4# flocele/sk. Wait on cement 12 hours. Nipple up, test BOP. Drill 6-1/4" hole with mud out of surface to 3450'. Set 4-1/2". 11.6#, K-55, ST&C csg to 3450', cementing to surface with 165 sx (474 cu.ft.) 65/35 POZ with 12% gel and 12-1/4# gilsonite/sk, tailed by 430 sx (675 cu.ft.) 50/50 POZ with 6-1/4# gilsonite/sk and 10# salt/sk. Following perforation and treatment of the Pictured Cliffs formation, standard production	TO NEAREST WELL, I	DRILLING, COMPLETED,	1181'	34501 ARE		Rotary
#*GENERAL REQUIREMENTS" This action is subject to technical and PROPOSED CASING AND CEMENTING PROGRAM procedural review pursuant to 43 CFR 3165. SIER OF HOLE SIER OF CASING WEIGHT PER FOOT SETTING DEPTH End appeal DIFFING IS ALCEF STEES. 12-1/4 8-5/8 24.0 485' 350 sx (413 cu.ft.)						
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CONDITIONS OF APPROVAL, IF ANY:		OVAL, IF ANY:	TITLE	-11	CO_{ℓ}	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

*See Instructions On Reverse Side

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