I.

DISTRICT II
P.O. Drawer DD, Anesia, NM \$8210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

penior South	land							Well AP	1 No.		
<del>ercidia</del> n Oil I Mara	nc.										
. 0. Box 4289	, Farming	ton, N	M 874	99							
eson(s) for Filing (Che	ck proper box)					Othe	t (Please expla	in)	EFFEC	ŢĪVE	
w Well			Change in						1/11/	91	
completion ange in Operator	片	Oil Casingbea	_	Dry Ga	_				. / / /	//	
sage of operator give											
address of previous of	perator	<del></del>									
DESCRIPTION  AND NAME	OF WELL A	ND LE		Do at M	Ibudi	ng Formation		Kind of	Lessa	le	Ma. No.
attlesnake Ca	anvon		101	Bas	in Frui	tland C	o <b>a l</b>		ederal or Fee	K5737	
cation			<u>.                                    </u>	1				••		No of	
Unit Letter	F	:160	00	. Feet Pr	NOT	rth Lim	and	45 <b>Foo</b>	From The	West	Line
	32 Township		32N	2	8W	VII	VIPML S	an Juan			County
Section	32 Township			Range		, 14	ALL IVE			<del></del>	
. DESIGNATIO	N OF TRANS	SPORTE	R OF O	IL AN		RAL GAS		Val	and this for	- is to be se	
ume of Authorized Tra eridian Oil	or Condensate			Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499							
eritian on		head Gas		or Dry	Gas 📉	Address (Giv	e eddress to w	hick approved	copy of this for	rm is to be see	w)
eridian Oil	-							, Farmir		M 87499	<u> </u>
well produces oil or li- e location of tanks.	quide,	Unit	Sec.	Twp	Rga.	is gas actuali	y connected?	When 1	?		
his production is come	nineled with that f		her leese or	rool ei	ve commine	ine order sum	ber:		<del></del>		
. COMPLETIO		<del></del>		J							Υ
Designate Type of	of Completion	. 00	Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
ate Spudded	- Conpiction		apl. Ready t	o Prod.		Total Depth	<u> </u>	<u></u>	P.B.T.D.		<u> </u>
<u> </u>						871.00					
evations (DF, RKB, R	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
erforations		L							Depth Casing	Shoe	
									<u> </u>		
	TUBING, CASING AND				CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SAURS CEMENT		
<u>-</u>		<del>                                     </del>	<del> </del>		<u> </u>	<del> </del>					
									ļ		
. TEST DATA	NO DECLIE	T FOD	ALLOU	ARIE	· · · · · · · · · · · · · · · · · · ·				1		
IL WELL a	est must be after t	recovery of	total volum	e of load	I oil and mus	t be equal to d	r exceed top at	lowable for this	depth or be f	or full 24 hou	77
ate First New Oil Rus		Date of 1				Producing N	dethod (Flow, p	nomp, gas lift, d	se.)		
	·. ·	5				Casing Pro	marking (17th is)	3 11 6	Chake Size		
ength of Test		Tubing F	Tessure				TE U				
ctual Prod. During Te	a a	Oil - Bb	ls.			Water B		5.1224	CAL- MCF		
<i>,</i>							JANO	<u>8 1991</u>	1		
GAS WELL							MI CO	MA DIL	Gravity of C	ondeneste.	
Actual Prod. Test - MCF/D		Length of Test				Bbls. Cond	Bbls. Cooken March No. 3			With the same of t	
esting Method (pitot, l	act m 1	Tubing Pressure (Shut-in)				Casing Pres	seure (Shut-in)		Choke Size		
traction (pour)	p. 4		,	•	_						
L OPERATO	R CERTIFIC	CATE	OF COM	PLIA	NCE			NSERV	ATION	DIVISIO	NC
I hereby certify that							OIL OO				
Division have been is true and complete					₩	Da	te Approv		JAN 0 8	lääı	
D 1.	1)1	آه م	,			Da	ra whhing		/	1	
Fille	- Hanu	rafy	, 			Ву			). <i>el</i>	-	
Leslie Kahwajy Regulatory Affair					J	SUPERVISOR DISTRICT /3					
Printed Name	_ <u> </u>		05-326			Tit	·   <b>6</b>			1	, a 
12/17/90 ·		. 5		-9/00 clephose						11	
<b>~</b> ─			1		170		ÿ				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.