

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Meridian Oil Inc. Well API No.

Address PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box)  Other (Please explain)  
New Well  Change in Transporter of:  
Recompletion  Oil  Dry Gas   
Change in Operator  Casinghead Gas  Condensate

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Stull Well No. 100 Pool Name, including Formation Basin Fruitland Coal Kind of Lease State, Federal or Fed Lease No. Fee  
Location Unit Letter B J 1850 Feet From The South Line and 1710 Feet From The East Line  
Section 10 Township 32N Range 10W NMPM San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc. or Condensate  Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499  
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company or Dry Gas  Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499  
If well produces oil or liquids, give location of tanks. Unit B Sec. 10 Twp. 32N Rge. 10W Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v  
Date Spudded 05-03-89 Date Compl. Ready to Prod. 05-16-89 Total Depth 2675' P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) 5943' GL Name of Producing Formation Fruitland Coal Top Oil/Gas Pay 2539' Tubing Depth 2637'  
Performances 2539-2672' (Predrilled liner) Depth Casing Shoe 2674'  
TUBING, CASING AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/4" 9 5/8" 307' 286 cu.ft.  
3 3/4" 7" 2494' 988 cu.ft.  
6 1/4" 5 1/2" 2674' did not cmt  
2 3/8" 2637'

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF  
RECEIVED JUN 7 1989 OIL CON. DIV. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate  
Testing Method (press. back pr.) backpressure Tubing Pressure (Shut-in) 1285 Casing Pressure (Shut-in) 1418 Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature Peggy Bradfield, Regulatory Affairs  
Printed Name Title  
Date 06-06-89 Telephone No. 326-9727

OIL CONSERVATION DIVISION

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.