

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. ENVR. ☐	Other ☐
2. NAME OF OPERATOR Tenneco Oil Company							
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, Colorado 80155							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface } At top prod. interval reported below } 1570' FSL 1580' FSL At total depth }							
14. PERMIT NO. 30-045-26978				DATE ISSUED			
15. DATE SPUDDED 7/29/88		16. DATE T.D. REACHED 8/8/88		17. DATE COMPL. (Ready to prod.) 10/20/88		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6354' GL	
20. TOTAL DEPTH, MD & TVD 5797'		21. PLUG, BACK T.D., MD & TVD 5748'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS O-TD	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5360'-5663' Point Lookout 4634-5073' Cliffhouse/Menefee							25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL; CDL-GR-CAL; GR-CCL							27. WAS WELL CORED
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		264"		12-1/4"	
7"		23#		3518'		8-3/4"	
Please see reverse side							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-3/8"		5476'		5467'		SCREEN (FT)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)		AMOUNT AND KIND OF MATERIAL USED	
2-3/8"		5476'		5467'		2600gal 7 1/2% w/HCl, 2990bbls SW + 128,000# 20/40 sd.	
2-3/8"		5476'		5467'		3000gal 7 1/2% HCl; SWF 3300bbls + 112,200# 20/40 sd.	
31. PERFORATION RECORD (Interval, size and number)							
5360-5663'; 104'; 208 holes 4634-5073' 105'; 210 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)							
5360-5663'							
4634-5073'							
33. PRODUCTION							
DATE FIRST PRODUCTION 10/20/88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 11/08/88		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS. 175		CASING PRESSURE 399		CALCULATED 24-HOUR RATE		OIL—BBL. 2575	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented		TEST WITNESSED BY Nov 23 1988					
35. LIST OF ATTACHMENTS FARMINGTON RESOURCE AREA							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED, <i>[Signature]</i>		TITLE Sr. Administrative Analyst				DATE 11/10/88	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Cliffhouse Menefee Point Lookout	4632' 5034' 5358'	5034' 5358' TD	Casing Record continued 4-1/2" 10.5# 5748' 6-1/4" 313ft³ 65/35/6 + 6% CF10 + 148ft³ C1 B + 6% CF10.			