

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 990' FEL, Sec. 30, T-32-N, R-6-W, NMPM

DHC-1745

5. Lease Number
SF-081155

6. If Indian, All. or
Tribe Name

Unit Agreement Name

Allison Unit
Well Name & Number
Allison Unit #27

9. API Well No.
30-045-11576

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Pay add and commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

7-13-98 MIRU. ND WH. NU BOP. TOO H w/174 jts 1 1/2" tbq. TIH w/free point. Seal assembly is stuck in Model "D" pkr @ 5740'. Chemical cut 1 1/2" tbq @ 5728'. TOO H w/free point & 177 jts 1 1/2" tbq. TIH w/fishing tools.
7-14-98 Fishing. Mill over pkr @ 5740'. Blow well & CC. TOO H w/fish & fishing tools. TIH w/RBP, set @ 4813'. TOO H. TIH w/csg scraper to 4813'. Establish circ. Attempt to drill on junk from pkr. TOO H.
7-15-98 TIH w/mill to 4813'. Establish circ. Mill to 5747'. TOO H. TIH w/RBP, set @ 5610'. Load hole w/2% KCl wtr. PT RBP & csg to 1000 psi, OK. Dump 2 sx sd on RBP. TOO H. TIH, ran CBL-CCL-GR @ 3450-5595', TOC @ 4070'. TOO H.
7-16-98 Perf Cliff House/Menefee w/1 SPF @ 5243, 5253, 5266, 5280, 5295, 5307, 5314, 5330, 5340, 5305, 5370, 5380, 5390, 5404, 5414, 5425, 5435, 5448, 5462, 5474, 5485, 5503, 5515, 5524, 5540, 5550, 5560, 5568' w/28 0.29" diameter holes total. TIH w/pkr, set @ 5587'. PT RBP to 3400 psi, OK. Pump 350 gal 15% HCl across perms. Reset pkr @ 5106'. Acidize w/1000 gal 15% HCl. Frac Cliff House/Menefee w/1255 bbl 20# x-link gel, 100,000# 20/40 Brady sd. SI for gel break. Release pkr, TOO H. TIH w/RBP, set @ 5230'. Load hole w/2% KCl wtr. PT RBP to 1000 psi, OK. Dump 2 sx sd on RBP. Perf Lewis w/1 SPF @ 4325, 4340, 4355, 4370, 4385, 4400, 4415, 4430, 4445, 4580, 4595, 4610, 4625, 4640, 4655, 4670, 4720, 4735, 4750, 4765, 4780, 4830, 4845, 4860, 4875, 4890, 4905, 4920, 4935, 4950, 4990, 5005, 5030, 5045, 5105, 5120, 5135, 5160, 5175, 5190' w/40 0.29" diameter holes total.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

Regina Bradfield

Title Regulatory Administrator

no

This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date AUG 17 1998

FARMINGTON DISTRICT OFFICE

NMOCD

7-17-98 PT RBP to 3400 psi, OK. Acidize w/1350 gal 15% HCl. Frac Lewis w/327 bbl
 20# linear gel, 160,000# 20/40 Brady sd, 598,000 SCF N2. Hydraulic hose
 broke. Repair hose. Refrac Lewis w/95 bbl 20# x-link gel, 608 bbl 20#
 linear gel, 76,000# 20/40 Brady sd. CO after frac.
 7-18/19-98 Blow well & CO. TOOH.
 7-20-98 TIH w/retrieving tool. Blow well & CO. Pump 40 bbl 2% KCl wtr. Latch RBP
 @ 5230', TOOH. TIH to RBP @ 5610'. Blow well & CO. TOOH.
 7-21-98 TIH w/retrieving tool to RBP @ 5610'. Latch RBP, TOOH. TIH to lnr top @ 7752'
 Establish circ. Unable to enter lnr. Blow well & CO.
 7-22-98 Blow well & CO. TOOH. TIH w/REP, set @ 5750'. Blow well & CO. TOOH. TIH
 w/retrieving tool. Latch REP, TOOH.
 7-23-98 TIH W/218 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6812'. TOOH. ND BOP. NU WH.
 RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-1745.