

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

RECEIVED
JUN - 7 1999

OIL CON. DIV.
DIST. 3

Form C-140

Revised 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	Burlington Resources	OGRID#:	14538	
	Address:	P. O. Box 4289 Farmington, NM 87499			
	Contact Party:	Peggy Bradfield	Phone:	(505) 326-9700	
II.	Name of Well:	EPNG B	100	API #:	300452698100
	Location of Well:				
	Unit Letter:	B	1015' FNL, 2485' FEL	Section:	28
	Township:	032N	Range:	006W	NMPM, SAN JUAN County.
III.	Date Workover Procedures Commenced:	10/98			
	Date Workover Procedures were Completed:	10/98			
IV.	Attach a description of the Workover Procedures undertaken to increase the production from the Well. INSTALL PUMP UNIT				
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.				
VI.	Pool(s) on which Production Projection is based: BASIN FRUITLAND COAL				
VII.	AFFIDAVIT:				
	State of	New Mexico	)		
			)ss.		
	County of	San Juan	)		

Peggy Bradfield , being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 3rd day of June, 19 99.

Mae Benallyem
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

10/21, 19 98.

District Supervisor, District 2
Oil Conservation Division

Date: 8/4/99

SSS

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1015' FNL, 2485' FEL, Sec. 28, T-32-N, R-6-W, NMPM

5. Lease Number
NM-12014

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
EPNG B #100

9. API Well No.
30-045-26981

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pump Installation	

13. Describe Proposed or Completed Operations

10-19-98 MIRU. TOOH w/rods. ND WH. NU BOP. TOOH w/2 3/8" tbg. SDON.
10-20-98 TIH w/98 jts 2 3/8" 4.7# J-55 EUE tbg, set @ 3108' KB. TOOH. TIH
w/1 - 2" x 1 1/4" x 8' x 12' Rhac-Z pump, 121 - 7/8" rods, 1 - 2' rod,
1 - 1/4" x 10' liner; seat pump. SDON.
10-21-98 ND BOP. NU WH. PT tbg to 500 psi; OK. Test pump action; OK. RD.
Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/29/98
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

AC

HL

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

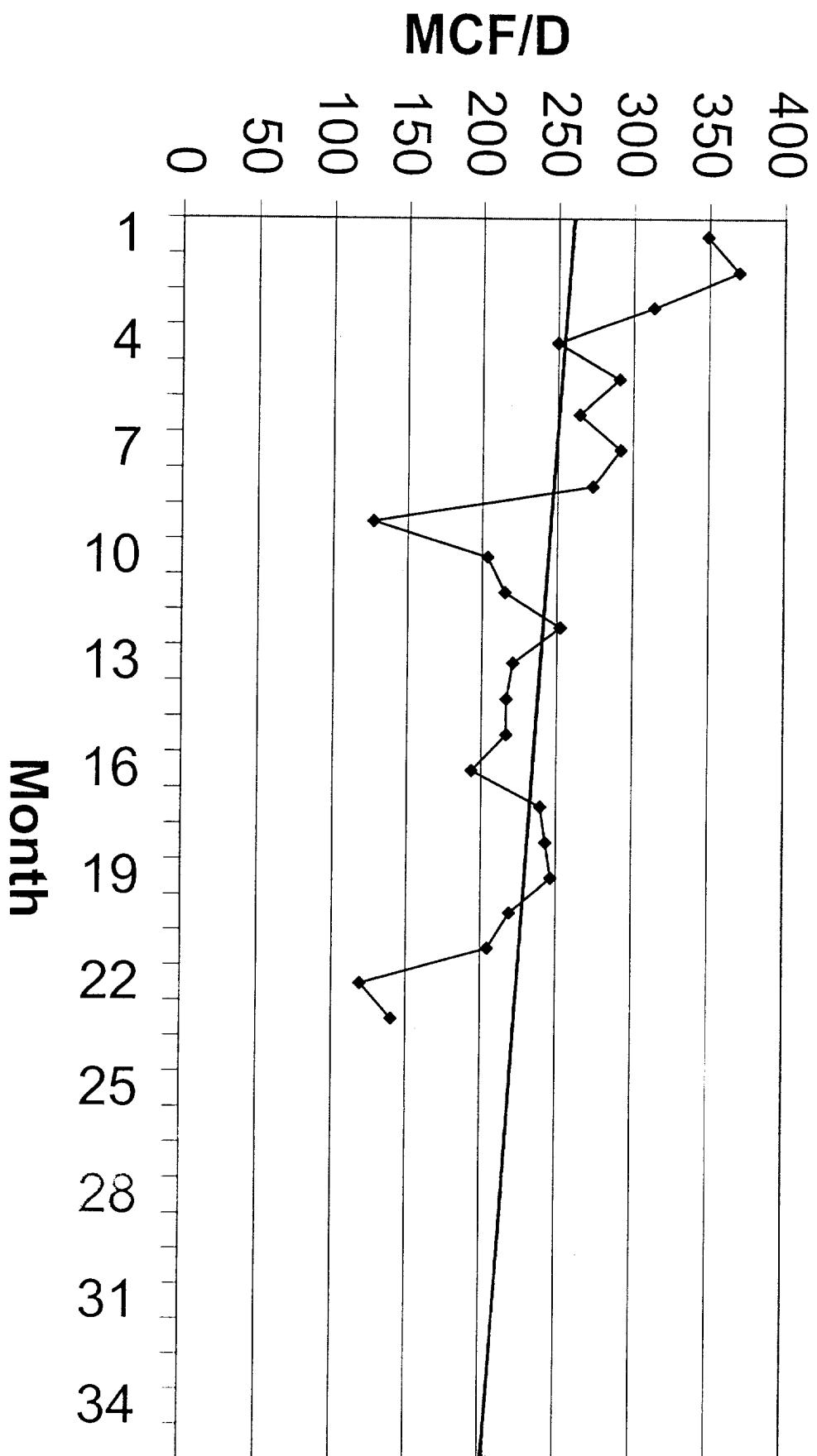
OPERATOR

BLM DISTRICT OFFICE

EPNG B # 100

<u>Month</u>	<u>Oil</u>	<u>Gas</u>
Oct-97	-	7,559
Nov-97	-	6,842
Dec-97	-	6,493
Jan-98	-	6,714
Feb-98	-	5,998
Mar-98	-	6,703
Apr-98	-	7,533
May-98	-	7,396
Jun-98	-	6,794
Jul-98	-	6,134
Aug-98	-	3,679
Sept-98	-	4,333

EPNG B #100



Expected Production

EPNG B # 100

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/98		7,206		10/1/18		352
11/1/98		7,116		11/1/18		348
12/1/98		7,027		12/1/18		343
1/1/99		6,939		1/1/19		339
2/1/99		6,852		2/1/19		335
3/1/99		6,767		3/1/19		331
4/1/99		6,682		4/1/19		326
5/1/99		6,598		5/1/19		322
6/1/99		6,516		6/1/19		318
7/1/99		6,435		7/1/19		314
8/1/99		6,354		8/1/19		310
9/1/99		6,275		9/1/19		307
10/1/99		6,196		10/1/19		303
11/1/99		6,119		11/1/19		299
12/1/99		6,042		12/1/19		295
1/1/00		5,967		1/1/20		292
2/1/00		5,892		2/1/20		288
3/1/00		5,819		3/1/20		284
4/1/00		5,746		4/1/20		281
5/1/00		5,674		5/1/20		277
6/1/00		5,603		6/1/20		274
7/1/00		5,533		7/1/20		270
8/1/00		5,464		8/1/20		267
9/1/00		5,396		9/1/20		264
10/1/00		5,328		10/1/20		260
11/1/00		5,261		11/1/20		257
12/1/00		5,196		12/1/20		254
1/1/01		5,131		1/1/21		251
2/1/01		5,067		2/1/21		248
3/1/01		5,003		3/1/21		244
4/1/01		4,941		4/1/21		241
5/1/01		4,879		5/1/21		238
6/1/01		4,818		6/1/21		235
7/1/01		4,758		7/1/21		232
8/1/01		4,698		8/1/21		230
9/1/01		4,640		9/1/21		227
10/1/01		4,582		10/1/21		224
11/1/01		4,524		11/1/21		221
12/1/01		4,468		12/1/21		218
1/1/02		4,412		1/1/22		215
2/1/02		4,357		2/1/22		213
3/1/02		4,302		3/1/22		210
4/1/02		4,249		4/1/22		208
5/1/02		4,195		5/1/22		205
6/1/02		4,143		6/1/22		202
7/1/02		4,091		7/1/22		200
8/1/02		4,040		8/1/22		197
9/1/02		3,990		9/1/22		195

Expected Production

EPNG B # 100

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/02		3,940		10/1/22		192
11/1/02		3,890		11/1/22		190
12/1/02		3,842		12/1/22		188
1/1/03		3,794		1/1/23		185
2/1/03		3,746		2/1/23		183
3/1/03		3,700		3/1/23		181
4/1/03		3,653		4/1/23		178
5/1/03		3,608		5/1/23		176
6/1/03		3,563		6/1/23		174
7/1/03		3,518		7/1/23		172
8/1/03		3,474		8/1/23		170
9/1/03		3,431		9/1/23		168
10/1/03		3,388		10/1/23		166
11/1/03		3,345		11/1/23		163
12/1/03		3,304		12/1/23		161
1/1/04		3,262		1/1/24		159
2/1/04		3,221		2/1/24		157
3/1/04		3,181		3/1/24		155
4/1/04		3,141		4/1/24		153
5/1/04		3,102		5/1/24		152
6/1/04		3,063		6/1/24		150
7/1/04		3,025		7/1/24		148
8/1/04		2,987		8/1/24		146
9/1/04		2,950		9/1/24		144
10/1/04		2,913		10/1/24		142
11/1/04		2,877		11/1/24		141
12/1/04		2,841		12/1/24		139
1/1/05		2,805		1/1/25		137
2/1/05		2,770		2/1/25		135
3/1/05		2,736		3/1/25		134
4/1/05		2,701		4/1/25		132
5/1/05		2,668		5/1/25		130
6/1/05		2,634		6/1/25		129
7/1/05		2,601		7/1/25		127
8/1/05		2,569		8/1/25		125
9/1/05		2,537		9/1/25		124
10/1/05		2,505		10/1/25		122
11/1/05		2,474		11/1/25		121
12/1/05		2,443		12/1/25		119
1/1/06		2,412		1/1/26		118
2/1/06		2,382		2/1/26		116
3/1/06		2,352		3/1/26		115
4/1/06		2,323		4/1/26		113
5/1/06		2,294		5/1/26		112
6/1/06		2,265		6/1/26		111
7/1/06		2,237		7/1/26		109
8/1/06		2,209		8/1/26		108
9/1/06		2,181		9/1/26		107

Expected Production

EPNG B # 100

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/06		2,154		10/1/26		105
11/1/06		2,127		11/1/26		104
12/1/06		2,100		12/1/26		103
1/1/07		2,074		1/1/27		101
2/1/07		2,048		2/1/27		100
3/1/07		2,023		3/1/27		99
4/1/07		1,997		4/1/27		98
5/1/07		1,972		5/1/27		96
6/1/07		1,948		6/1/27		95
7/1/07		1,923		7/1/27		94
8/1/07		1,899		8/1/27		93
9/1/07		1,876		9/1/27		92
10/1/07		1,852		10/1/27		90
11/1/07		1,829		11/1/27		89
12/1/07		1,806		12/1/27		88
1/1/08		1,784		1/1/28		87
2/1/08		1,761		2/1/28		86
3/1/08		1,739		3/1/28		85
4/1/08		1,718		4/1/28		84
5/1/08		1,696		5/1/28		83
6/1/08		1,675		6/1/28		82
7/1/08		1,654		7/1/28		81
8/1/08		1,633		8/1/28		80
9/1/08		1,613		9/1/28		79
10/1/08		1,593		10/1/28		78
11/1/08		1,573		11/1/28		77
12/1/08		1,553		12/1/28		76
1/1/09		1,534		1/1/29		75
2/1/09		1,515		2/1/29		74
3/1/09		1,496		3/1/29		73
4/1/09		1,477		4/1/29		72
5/1/09		1,458		5/1/29		71
6/1/09		1,440		6/1/29		70
7/1/09		1,422		7/1/29		69
8/1/09		1,404		8/1/29		69
9/1/09		1,387		9/1/29		68
10/1/09		1,370		10/1/29		67
11/1/09		1,352		11/1/29		66
12/1/09		1,336		12/1/29		65
1/1/10		1,319		1/1/30		64
2/1/10		1,302		2/1/30		64
3/1/10		1,286		3/1/30		63
4/1/10		1,270		4/1/30		62
5/1/10		1,254		5/1/30		61
6/1/10		1,238		6/1/30		61
7/1/10		1,223		7/1/30		60
8/1/10		1,208		8/1/30		59
9/1/10		1,193		9/1/30		58

Expected Production

EPNG B # 100

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/10		1,178		10/1/30		58
11/1/10		1,163		11/1/30		57
12/1/10		1,148		12/1/30		56
1/1/11		1,134		1/1/31		55
2/1/11		1,120		2/1/31		55
3/1/11		1,106		3/1/31		54
4/1/11		1,092		4/1/31		53
5/1/11		1,078		5/1/31		53
6/1/11		1,065		6/1/31		52
7/1/11		1,052		7/1/31		51
8/1/11		1,038		8/1/31		51
9/1/11		1,025		9/1/31		50
10/1/11		1,013		10/1/31		49
11/1/11		1,000		11/1/31		49
12/1/11		988		12/1/31		48
1/1/12		975		1/1/32		48
2/1/12		963		2/1/32		47
3/1/12		951		3/1/32		46
4/1/12		939		4/1/32		46
5/1/12		927		5/1/32		45
6/1/12		916		6/1/32		45
7/1/12		904		7/1/32		44
8/1/12		893		8/1/32		44
9/1/12		882		9/1/32		43
10/1/12		871		10/1/32		43
11/1/12		860		11/1/32		42
12/1/12		849		12/1/32		41
1/1/13		839		1/1/33		41
2/1/13		828		2/1/33		40
3/1/13		818		3/1/33		40
4/1/13		807		4/1/33		39
5/1/13		797		5/1/33		39
6/1/13		787		6/1/33		38
7/1/13		778		7/1/33		38
8/1/13		768		8/1/33		38
9/1/13		753		9/1/33		37
10/1/13		749		10/1/33		37
11/1/13		739		11/1/33		36
12/1/13		730		12/1/33		36
1/1/14		721		1/1/34		35
2/1/14		712		2/1/34		35
3/1/14		703		3/1/34		34
4/1/14		694		4/1/34		34
5/1/14		686		5/1/34		33
6/1/14		677		6/1/34		33
7/1/14		669		7/1/34		33
8/1/14		660		8/1/34		32
9/1/14		652		9/1/34		32

