

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

A. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ NAT ☐
B. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPAIR ☐

C. NAME OF OPERATOR
Yenneco Oil Company

D. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, Colorado 80155

E. LOCATION OF WELL (Report location clearly and in accordance with land state requirements)
At surface 1460' FWL 1800' FWL

F. At top prod. interval reported below

G. At total depth

5. LAND DESIGNATION AND SERIAL NO.
NM016746
6. IF INDIAN, ALLOTTEE OR TRUST NAME
7. PART AGREEMENT STATE
8. NAME OF LEASE STATE
Morton
9. WELL NO.
2
10. FIELD AND POOL OR WILDCAT
Blanco Pictured Cliffs
11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA
Sec 28 T31N R9W

12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. DATE SPUN
8/23/88
15. DATE T.D. REACHED
8/25/88
16. DATE COMPLETION
10/18/88
17. ELEVATIONS (L.S., H.S., M.S., E.T., ETC.)
5192 GR
18. ELEV. CASINGHEAD

19. TOTAL DEPTH, TD & TVD
3228'
20. PLUG BACK TD, RD & EVD
3176'
21. IF WELL NOT COMPLETED, HOW MANY?
22. INTERVALS IDENTIFIED BY
ROTARY TOOLS
CABLE TOOLS

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME AND LOG NO.
3016-3100 Pictured Cliffs
24. WAS DIRECTIONAL SURVEY MADE
yes

25. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-SFL-GR, FDC-GR-CAL
26. WAS WELL CURED
no

RECEIVED
NOV 21 1988
OIL CON. DIV
DIST. 3

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	237'	12-1/4"	219 cu ft Class G + add	
4-1/2" (prod use)	10.0	3220'	7-7/8"	1249 cu ft Class G + add	
				1149	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8"	3045	

PERFORATION RECORD (Interval, size and number)		GR. HOLE, BRIDG, FRACTURE, CEMENT SQUEEZE, ETC.	
16-3100'; 84'; 168 holes		3016-3100 2000 gal 15% HCl; 55M gal 700 and 95M# 20/40 sand	

PRODUCTION							
FIRST PRODUCTION		PRODUCTION METHOD (Flowing, etc. H.P., pump, etc.—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD. FOR TEST PERIOD	GAS—MCF	WATER—BBL	GAS-OIL RATIO	
10/27/88	3			1330			
TUBING PRESS.		CALCULATED 24-HOUR RATE	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CONS.)		
483psi			3039				

27. DISPOSITION OF GAS (Used, sold for fuel, vented, etc.)
to be sold
28. TEST WITNESSED BY
ACCEPTED FOR RECORD

29. LIST OF ATTACHMENTS

30. I hereby certify that the foregoing and attached information is true and correct as determined from all available records
NOV 17 1988

31. SIGNED
A. L. Chis
Staff Area Information Analyst
11/17/88

32. THIS INFORMATION IS THE PROPERTY OF THE BUREAU OF LAND MANAGEMENT
NMOCB

33. U.S.C. Section 1001, makes it a crime for any person to knowingly and willfully falsify, conceal or omit material information, or provide any false and misleading information, in any matter within the jurisdiction of any department or agency of the United States Government.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Fruitland Pictured Cliffs Lewis	1850 2660 3090 3187		fresh water gas gas			