

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	2. NAME OF OPERATOR Tenneco Oil Company	3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2055' FNL 885' FEL	5. LEASE DESIGNATION AND SERIAL NO. SF-078051	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Neil LS	9. WELL NO. 88R	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 4 T31N R11W	12. COUNTY OR PARISH San Juan	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether SP, ST, OR, ETC.) 6162' GL											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drilling

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/18/88-- MIRU, drl mouse & rat holes. Spud 11 p.m. 8/17/88. Notified Ken Townsend, BLM, 2 p.m. 8/17/88 of spud.
08/19/88-- Set & cmtd 6 jts 9-58" @ 260, cmtd w/200sx (240ft³) cmt.
08/20/88-- Drl & svy.
08/21/88-- Logging.
08/22/88-- Ran DIL 3236-261, CDL-GR 3249-261. Set & cmtd 75 jts 7" in 2 stages, landed @ 3262, FC @ 3216 & DV @ 2037. Cmtd 1st stage w/200sx (240ft³) & 2nd stage w/325sx (390ft³). Cmt in place 9:25 p.m. 8/21/88 - good circ - no cmt to sfs. RU to run temp svy.
08/23/88-- Ran temp svy - top cmt 390'. Ojo: 1850'. TIH & do DV @ 2037.
08/24/88-- Drl & svy.
08/25/88-- Prep to log.
08/26/88-- Ran DIL, 5514-3254 & DDL-GR 5512-3254 & RD. Ream 40' to btm, POOH, LDDP & DC. RU & ran 58 jts 4-1/2" csg, landed @ 5509, cmtd w/335sx (402ft³). Top liner @ 3087, FC @ 5464. Bump plug, cmt in place 5 p.m. 8/25/88. Rev out - no cmt. LDDP, NDBOPE & secure well. Notified Ken Townsend, BLM of cmt job @ 12:45 p.m. Rel rig 9:30 p.m.

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Administrative Analyst

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 08 1988

OIL CON. DIV.

DIST. 3

*See Instructions on Reverse Side