Form 3160-3

SUBMIT IN TRIPLICATES	20-042-27002 Form approved
(Other instructions on reverse side)	Budget Bureau No. 1004-0136 Expires August 31, 1985

(November 1983) (formerly 9—331C)	UNIT DEPARTMENT	ED STATES	(Other instr reverse FRIOD 0 ~	uctions on side)	Budget Bureau No. 1004-0136 Expires August 31, 1985
			P24 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1.	5. LEASE DESIGNATION AND SERIAL NO.
		LAND MANAGE	1/4/1	ED	SF-078459B
	Y FOR PERMIT 1	O DRILL, DE	EPEN OR PLUG	BACK	6. IF INDIAN, ALLOTTED OR TRIBE NAME
1a. TIPE OF WORK	LL E	DEEPEN	FARMING PILICAN	bu-	7. UNIT AGREEMENT NAME
b. TIPE OF WELL			ARMINGTORES	سوي	Allison Unit
OIL GA	SLL OTHER		SINGLE X WENTER	PLB	8. FARM OR LEASE NAME
2. NAME OF OPERATOR		IN OIL IN		X///5/4	Allison Unit
El Paso Natural Gas Company					9. WELL NO.
3. ADDRESS OF OPERATOR					107
PO Box 4289, Farmington, NM 87499					10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1 N, 1510 W					Undes.Fruitland Com
	ND DIRECTION FROM NEAR SOuth of Alli		/Pics•		Sec. 15, T-32-N, R- 7-V NMPM C 12. COUNTY OF PARISH 13. STATE San Juan NM
10. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			Unit /978.05 17. No. 6		F ACESS ASSIGNED HIS WESS 160.00 167.79
19. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED () OR APPLIED FOR, ON THIS LEASE, FT.			PROPOSED DEPTH 3275	3275 ROTARY OR CABLE TOOLS ROTARY	
21. SLEVATIONS (Show whe 6596 GL		BJECT TO COMPLIA	S AUTHORIZED ARE NCE WITH ATTACHED		22. APPROX. DATE WORK WILL START*
23.	P	ROPOSED CASING	AND CEMENTING PROGR		ction is subject to technical and ural review pursuant to 43 CFR 316
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER POOT	SETTING DEPTH		peal pursuant, to 43, CFR 3166.4.
12 1/4"	9 5/8"	32.3#	200'	130 c	f.circulated
8 3/4"	7 "	20.0#	3125'		f to cover Ojo Alamo
6 1/4"	5 1/2"line	r 23.0#	3275'		t cement
The Eruit	land formatio	on will be	gomplek d	1	

The Fruitland formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The NW/4 of Section 15 is dedicated to this well.

AUG 0 5 1968

And proposed new products. Give b

in ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal zone. If proposal is to drill or deepen directionally, give preventer program. Sany.	pertinent data	plug back, give data on present product on subsurface locations and measured a	ive sone and proposed new productive of true vertical depths. Give blowout
sieves Seggy Loak	TITLE	Drilling Clerk	DATE 04-19-88
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

*See Instructions On Reverse Side

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. MIERTOTAN OIL INC. tural -Cas-Company ALLISON Unit. (SF-078459B) 107 Section 15 (LOT 2) 32 NORTH 7 WEST SAN JUAN Actual Festage Location of Wells NORTH feet from the line and 1510 WEST Ground Level Elev. Dedicated Acreages 6596 Fruitland COAL Undesignated 160 167.74 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? N Yes 7 No If answer is "yes," type of consolidation __unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. N74002'W 5563.14' 27.81.57 CERTIFICATION rejaneja I hereby certify that the Information comtained herein is true and complete to the best of my knowledge and belief. 1510 1378.72 Drilling Clerk Position El Paso Natural Gas Co 37. Compony (6) EDWAR 5469,45 1477057'11"W -मिधि वि वि वि विधित OIL CON. DIV. MARCH 30, 1988 Registered Professional Engineer end/or Land Surveyor 5395,50 NEALE C. EDWARDS Certificate No. . 6857 1040 2310

