UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
	5.	Lease Number SF-078483A
. Type of Well GAS	6.	If Indian, All. or Tribe Name
No.	7.	Unit Agreement Name
. Name of Operator		
BURLINGTON RESOURCES OIL & GAS COMPANY		Allison Unit
OID & GAD COMPANI	8.	
. Address & Phone No. of Operator	•	Allison Unit #108
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
Tarabian C II II Tarabian		30-045-27003
Location of Well, Footage, Sec., T, R, M 841'FSL, 790'FEL, Sec.23, T-32-N, R-7-W, NMPM	10.	Field and Pool Basin Fruitland Coal
ρ	11.	County and State
1		San Juan Co, NM
Type of Submission _X_ Notice of Intent Recompletion New Subsequent Report Plugging Back Non	nge of Pla Construct -Routine I	ans Lion Fracturing
Type of Submission _X_ Notice of Intent _ Recompletion New _ Subsequent Report _ Plugging Back Non _ Casing Repair Wat _ Final Abandonment Altering Casing Con	nge of Pla Construct -Routine I	ans tion Fracturing
Type of Submission X Notice of Intent Subsequent Report Final Abandonment Type of Action Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other - Recavitate	nge of Pla Construct -Routine I	ans tion Fracturing
Type of Submission X Notice of Intent Subsequent Report Final Abandonment X Other - Recavitate Type of Action Abandonment Recompletion New Plugging Back Non Casing Repair X Other - Recavitate	nge of Place Construct -Routine I er Shut of version to	ans tion Fracturing
Type of Submission _X_ Notice of Intent _Recompletion New _Subsequent Report _Plugging Back Non _Casing Repair Wat Final Abandonment _X_ Other - Recavitate 3. Describe Proposed or Completed Operations	nge of Pla Construct -Routine I er Shut of version to anner: . Underrenatural ar and run a 4 spf acro	eam the well to 9-1/2" and air assisted surges to 5-1/2", 15.5#, K-55 as the coal intervals
Type of Submission X Notice of Intent Becompletion Casing Repair Final Abandonment Altering Casing Con X Other - Recavitate 3. Describe Proposed or Completed Operations It is intended to workover the well in the following model of the followi	nge of Pla Construct -Routine I er Shut of version to anner: . Underrenatural ar and run a 4 spf acro	eam the well to 9-1/2" and air assisted surges to 5-1/2", 15.5#, K-55 ass the coal intervals J-55. The well will the
X_ Notice of Intent Abandonment Character Recompletion New Recompletion New Subsequent Report Plugging Back Non Casing Repair Watering Casing Repair Watering Casing Communication New Altering Casing Repair Watering Casing Communication Not Recavitate 3. Describe Proposed or Completed Operations It is intended to workover the well in the following manual Notation Notation United States	nge of Pla Construct -Routine I er Shut of version to anner: . Underrenatural ar and run a 4 spf acro	eam the well to 9-1/2 and air assisted surge a 5-1/2", 15.5#, K-55 ass the coal interval

14. I hereby certify that the foregoing is true and correct

__(GWL47)Title Regulatory Administrator Date 1/15/97_

(This space for Federal or State Office use)

APPROVED BY ______ Title CONDITION OF APPROVAL, if any:

Date

PPROVED

JAN 1 7 1997

DISTRICT MANAGER
/S/ Duane W. Spencer

Pertinent Data Sheet -Allison Unit # 108

Location: 841' FSL, 790' FEL, Unit P, Section 23, T32N, R07W, San Juan County, New Mexico

Lat: 36.960800 Long: 107.529282

Field: Basin Fruitland Coal

Elevation: 6545' GL

TD: 3270'

Spud Date: 11/08/88

Workover: 7/21-22/90

Completed: 11/23/88 1ST- Delivery: 07/27/89 **DP#:** 3428A

Prop #: N/A

Lease #: SF-078483A **API#:** 30-045-2700300

Casing Record:

Hole Size 12-1/4" 8-3/4"

Csg Size 9-5/8"

Wt. & Grade 32.3# K-55 20.0# K-55

Depth Set 224' 3153'

Cement 177 cf 1019 cf Top/Cement Circ/Surface Circ/Surface

Liner Record:

Hole Size 6-1/4"

Liner Size 5-1/2"

Wt. & Grade 15.5 K-55

Depth Set 3092'-3270'

Cement N/a

Top/Cement N/A

Tubing Record:

Tbg Size 2-3/8"

Wt. & Grade 4.7# J-55

Depth Set 3265'

"F" Nipple @ 3233.20"

Formation Tops:

Ojo Alamo: Kirtland:

2340' 2460'

Fruitland:

3070'

Logging Record: Mud Log

Stimulation: Predrilled Liner perfs @ 3140'-3269' with 4 spf

Workover History: 07/21/90: Pulled tubing, ran stator and rods.

07/22/90: Install Moyno Pump and Hyd drive.

Transporter: Condensate: Meridian Oil Dry Gas: Northwest Piplines

Allison Unit # 108

Current Basin Fruitland Coal

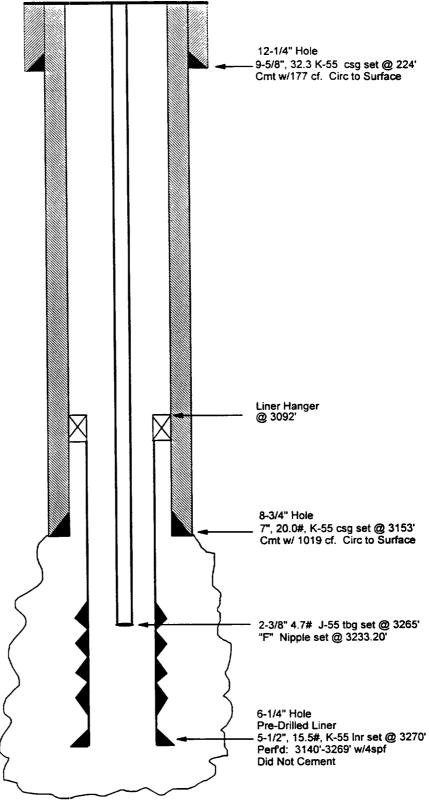
841' FSL, 790' FWL Unit P, Section 23, T32N, R07W, San Juan County, NM

Spud: 11-08-88 Completed: 11-23-88 Elevation: 6545' GL

Ojo Alamo @ 2340'

Kirtland @ 2460'

Fruitland @3070



TD @ 3270'