

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
NOV - 8 PM 1:33
070 FARMINGTON, NM

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1120'FSL, 1450'FWL, Sec.24, T-32-N, R-11-W, NMPM

5. Lease Number

SF-078039A

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Primo Mudge #100

9. API Well No.

30-045-27009

10. Field and Pool

Cedar Hill Frt Coal

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

It is intended to workover the subject well according to the attached procedure and wellbore diagram.

RECEIVED
DEC - 1 1994

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Reggie S. Smith* (TJM4) Title Regulatory Affairs Date 11/4/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

APPROVED

NOV 10 1994

DISTRICT MANAGER

PRIMO MUDGE #100
SECTION 24 T32N R11W
Latitude 36.966430 Longitude 107.944990
Completion Procedure

1. Comply with all BLM, MOI & NMOCD rules & regulations. MOL and RU completion rig assisted w/ snubbing unit and BOP's.
2. RU wireline & lubricator. Run a gauge ring to "F" nipple @ 2737'. Set blanking plug in "F" nipple - 4-1/2" OD - 3.81" ID. RD wireline.
3. Hold Safety Meeting.
4. ND tree. NU BOP, choke manifold and diverter lines. NU 2-7/8" relief lines w/ 3000 psi gate valves on tubing head.
5. Test BOP stack to 200 psi for 10 min. and 2500 psi for 30 min.
6. Test 4-1/2" pipe rams w/ 4-1/2" pup joint screwed into casing donut to 2500 psi for 10 min.
7. Strip & Snub 4-1/2" casing out of hole and lay down.
8. Take pitot gauge and pressures. Report to Engineering so a decision can be made if liner needs to be cleaned out and pulled.
9. Strip & Snub 2-7/8" tubing in hole w/ 2.25" blanking plug in top of "F" nipple one joint above open ended bottom.
10. Land 2-7/8" tubing @ 3090'. Land donut in tubing head & ND snubbing stack.
11. ND BOP & NU wellhead w/ new 3000# master valve.
12. Equalize tbg w/ csg annulus.
13. RU wireline & lubricator. Retrieve 2.25" blanking plug. RD wireline.
14. RU remainder of tree. RD Rig.
15. Resume production.

Approve: _____
Drilling Superintendent

Recommend: _____
A. L. Walker, Jr.

PRIMO MUDGE #100

CURRENT

BASIN FRUITLAND COAL

UNIT N, SEC 24, T32N, R11W, SAN JUAN COUNTY, NM

LAT. 36.966430 - LONG. 107.944990

