District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088

AMMENDED REPORT

PO Box 2088, Santa			FOR	ALI	OWAF	RIE AND A	UTHORIZ	ATION T	TO TRA	NSPC	ЭRТ	MMENU	
1.		QUED 1			ne and Add		WIIIOIGE.	A11011 .	0 110			Number	
MERI	DIAN O	L, INC	•								145	38	
	ox 4289							Ī		'Reas	on for	Filing Coo	ie
Farm	ington,	NM 87	499			DHC-100	10			СН	/01-	01-96	
	'API N	lumber			Ι		l Name				' Pool	Code	
3	0-045-	27009₩	۳		CEDAF	HILL FRT	LAND BASAI	L COAL			745	500	
	⁷ Proper						rty Name			9		Number	
	105	570				PRIMO	MUDGE				#1	00	
II. 10 Surfa	ce Locat	tion			<u> </u>								
UI or lot no.	Section	Towr		Ran		Lot.Idn	Feet from the	North/South Li	1	from the	East/	West Line W	County
N	24	, °	32N	'	011W		1120	_	1.	450		W	SAN JUAN
11 Bottom	Hole Lo	cation		Т		1	<u> </u>				l	-	<u> </u>
UI or lot no.	Section	Town	ıship	Ran	ge	Lot.Idn	Feet from the	North/South Li	ne Feet	from the	East/	West Line	County
	<u> </u>					<u> </u>							
12 Lse Code		13 Producing	Method C	ode	"Gas Co	onnection Date	15 C-129 Permit	Number	" C-129 Ef	fective Da	ate	" C-129 I	Expiration Date
777 011	1 0 m	4			l		<u> </u>						
III. Oil and	d Gas Ti	-	ers "Transpo	orter N	lame	1 20	POD	ı	21 O/G		22	POD ULS	TR Location
OG	RID		and A	Address	S		О Б ,			* .	N. 3	and Des	scription
70	57	P.O.	BOX 14	192					G		N-:	24-T03	2N-R011W
			ASO, T						^		L.,		
90	18	5764	T INDUS U.S. H INGTON,	WY. 6	4				0		N	24-TU3	2N-R011W
					0/40+			ı ,	1				
				•	-			- 					
											ļ		
						<u></u>							į
137 D . 1				•		4.00							
	aad Wat	A#											
IV. Produ	ced Wat		POD					²⁴ POD U	JLSTR Lo	cation and	l Desci	ription	
		23	POD					²⁴ POD U	ULSTR Lo	cation and	Desci	iption	
V. Well C	ompleti	23		ıdy Dat	te	27	TD		JLSTR Loc	cation and	l Descr		prations
V. Well C		23		ady Dat	te	27	TD			cation and	l Desci		orations
V. Well C	ompleti	23			te sing & Tul					cation and			
V. Well C	ompleti d Date	23								cation and		29 Perfe	
V. Well C	ompleti d Date	23								cation and		29 Perfe	
V. Well C	ompleti d Date	23								cation and		29 Perfe	
V. Well C	ompleti d Date	23								cation and		29 Perfe	
V. Well C	ompleti d Date	23								cation and		29 Perfe	
V. Well C	d Date	on Data								cation and		29 Perfe	
V. Well C	Completion of Date Phole Size	on Data	²⁴ Rea	31 Ca	sing & Tul	bing Size	32	Depth Set	²⁴ PBTD			** Perfe	ment
V. Well C	Completion of Date Phole Size	on Data	²⁴ Rea	31 Ca		bing Size		Depth Set				29 Perfe	ment
V. Well C	Completion of Date Phole Size	on Data	²⁴ Rea	31 Ca	sing & Tul	bing Size	32	Depth Set	²⁴ PBTD			** Perfe	ressure
V. Well C	Completion of Date Phole Size	on Data	²⁴ Rea	31 Ca	sing & Tul	bing Size	37 Test Length	Depth Set	** PBTD			39 Perfe Sacks Cer	ressure
V. Well C 27 Spu 18 VI. Well 7 24 Date New Oil 40 Choke Size 41 hereby cert	Fest Dat	on Data a "Gas Deli "Oil	24 Rea	31 Ca	36 Test D	bing Size	37 Test Length	Depth Set	²⁴ PBTD ³⁴ Tbg. Pres ⁴⁴ AOF	ssure	33	" Csg. Pi	ressure
VI. Well C "Spu VI. Well "Date New Oi "Choke Size "I hereby cert complied with	Fest Dat	a " Gas Deli " Oil ules of the C	24 Rea	31 Ca	36 Test D	bing Size	37 Test Length	Depth Set	²⁴ PBTD ³⁴ Tbg. Pres ⁴⁴ AOF	ssure	33	" Csg. Pi	ressure
VI. Well C "Spu "VI. Well C "Date New Oil "Choke Size "Thereby cert complied with best of my known of the complete with best of my known of the complete with the complet	Fest Dat	a " Gas Deli " Oil ules of the C information belief.	24 Rea	31 Ca	36 Test D	bing Size	37 Test Length	Depth Set	** PBTD ** Tbg. Pres ** AOF	ATION	N DI	" Csg. Pi	ressure
VI. Well C "Spu VI. Well C "Spu VI. Well C "Date New Oil "Choke Size "Thereby cert complied with best of my known Signature:	Fest Dat	a " Gas Deli " Oil ules of the C information belief.	24 Rea	31 Ca	36 Test D	bing Size	Test Length Gas Approved by:	Depth Set OIL CON	** PBTD ** Tbg. Pres ** AOF	ATION 727.	N DI	39 Perfe Sacks Cer 39 Csg. Pt 43 Test Me	ressure
VI. Well C "Spu VI. Well C "A Date New Oil "Choke Size "I hereby cert complied with best of my know Signature: Printed Name: DOLORES DI	Fest Dat	a " Gas Deli " Oil ules of the C information belief.	24 Rea	31 Ca	36 Test D	bing Size	37 Test Length 43 Gas Approved by: Title:	Depth Set OIL CON	38 Tbg. Pres	ATION 727.	N DI	39 Perfe Sacks Cer 39 Csg. Pt 43 Test Me	ressure
VI. Well C "Spu VI. Well C "Date New Oil "Choke Size "I hereby cert complied with best of my know Signature: Printed Name:	Fest Dat	a 33 Gas Deli 41 Oil 41 Oil 12 Information belief.	24 Rea	31 Ca	36 Test D 42 Water 1 Division true and c	bing Size	Test Length Gas Approved by:	Depth Set OIL CON	** PBTD **Tbg. Pres ** AOF	ATION 727.	N DI	" Csg. Pr	ressure
V. Well C 27 Spu WI. Well C 28 Spu With the service of the ser	Test Dat ify that the rand that the owledge and AZ	a 33 Gas Deli 41 Oil 41 Oil 12 Information belief.	24 Rea	31 Ca	36 Test D 42 Water Division true and c	bing Size	37 Test Length 43 Gas Approved by: Title:	Depth Set OIL CON	** PBTD **Tbg. Pres ** AOF	ATION 3-7.	N DI	" Csg. Pr	ressure
V. Well C "Spu "I Spu "I Well T "Date New Oil "Choke Size "I hereby cert complied with best of my know Signature: Printed Name: DOLORES DI Title: PRODUCTION Date: 1 JANUARY, "If this is a ch	Fest Dat ify that the rand that the owledge and AZ ASSISTA 1996 lange of ope	a " Oil " Oil "Information belief. NT	24 Rea	31 Ca	36 Test D 42 Water Division true and c	have been omplete to the	37 Test Length 49 Gas Approved by: Title: Approved Date	Depth Set OIL CON	** PBTD **Tbg. Pres ** AOF	ATION 3-7.	N DI	" Csg. Pr	ressure
V. Well C "Spu "VI. Well C "Date New Oil "Date New Oil "Choke Size "I hereby cert complied with best of my known Signature: Printed Name: DOLORES DI Title: PRODUCTION Date: 1 JANUARY, "If this is a check the signature of the signature	Fest Date Phole Size Phole Size Test Dat ify that the rand that the	a "Oil "It of the Comparison	24 Rea	31 Ca	36 Test D 42 Water Division true and c	have been omplete to the	37 Test Length 49 Gas Approved by: Title: Approved Date	Depth Set OIL CON	** PBTD **Tbg. Pres ** AOF	ATION 3-7.	N DI	" Csg. Pr	ressure ethod

,	MI	עם	DIM	CO	
DEPARTME	INI	OF	THE	INTER	IOR
BURKAU	OF	LA	ND MA	ANAGEM	ENT

		ices and Reports on	- 4 i J i , i <u>L</u> i ()	1	
				5.	Lease Number
		$\delta_{a} > 0$,	SF-078039A
Type of	Well			6.	···
GAS					Tribe Name
				7.	Unit Agreement Na
	Operator				
BUR	LINGTON OURCES				
AL S	OUNCES			8.	Well Name & Number
Address	& Phone No. of Opera	tor			Primo Mudge #100
PO Box	4289, Farmington, NM	87499 (505) 326-9	700	9.	
	<u> </u>			10	30-045-27009 Field and Pool
	n of Well, Footage, S L, 1450'FWL, Sec. N 24,				Basin Fruitland C
1120 F5	L, 1450 FWL, Sec. 24,	1-32-N, R 11 W			County and State
					San Juan Co., NM
	APPROPRIATE BOX TO IN			OTHER	DATA
	Submission Notice of Intent	Type o Abandonment	f Action	of Pl	and
x	Notice of intent	Recompletion			
	Subsequent Report	Plugging Back	Non-Re	outine	Fracturing
		Casing Repair		Shut c	ff
	Final Abandonment	Altering Casi			
		X Other -workov	er		
. Desc	ribe Proposed or Comp	leted Operations			
	s intended to workove		in the follow	wing ma	nner:
		r 1/0" 1:	adeata tha E	i+1	d Cool
	the tubing. Pull th				
form	ation utilizing natur	ral air and assisted	surges unti	l the v	vell
form	ation utilizing natur oilizes. Clean the we	ral air and assisted ell to total depth a	surges until nd run a 5-1,	l the w /2" cas	well sing
form stab line	ation utilizing natur oilizes. Clean the we	ral air and assisted ell to total depth a e pre-perforated 4 S	surges untilind run a 5-1, PF across the	l the v /2" cas e coal	well sing intervals.
form stab line	ation utilizing natur vilizes. Clean the we er. The liner will be	ral air and assisted ell to total depth a e pre-perforated 4 S	surges untilind run a 5-1, PF across the	l the v /2" cas e coal	well sing intervals.
form stab line	ation utilizing natur vilizes. Clean the we er. The liner will be	ral air and assisted ell to total depth a e pre-perforated 4 S	surges until nd run a 5-1 PF across the then be ret	l the v /2" cas a coal urned t	well sing intervals. co production.
form stab line	ation utilizing natur vilizes. Clean the we er. The liner will be	ral air and assisted ell to total depth a e pre-perforated 4 S	surges until nd run a 5-1 PF across the then be ret	l the v /2" cas a coal urned t	well sing intervals. co production.
form stab line	ation utilizing natur vilizes. Clean the we er. The liner will be	ral air and assisted ell to total depth a e pre-perforated 4 S	surges until nd run a 5-1 PF across the then be ret	the v /2" cas a coal urned t	rell sing intervals. co production.
form stab line	ation utilizing natur vilizes. Clean the we er. The liner will be	ral air and assisted ell to total depth a e pre-perforated 4 S	surges until nd run a 5-1 PF across the then be ret	the v /2" cas a coal urned t	well sing intervals.
form stab line	ation utilizing natur vilizes. Clean the we er. The liner will be	ral air and assisted ell to total depth a e pre-perforated 4 S	surges untilind run a 5-1, PF across the then be retr	the v/2" case coal urned to	rell sing intervals. co production.
form stab line	ation utilizing natur vilizes. Clean the we er. The liner will be	ral air and assisted ell to total depth a e pre-perforated 4 S	surges untilind run a 5-1, PF across the then be retr	I the v/2" case coal urned to	rell sing intervals. To production.
form stab line	ation utilizing natur vilizes. Clean the we er. The liner will be	ral air and assisted ell to total depth a e pre-perforated 4 S	surges untilind run a 5-1, PF across the then be retr	the v/2" case coal urned to	rell sing intervals. To production.
form stab line Re-r	nation utilizing naturalizes. Clean the week. The liner will be trun the production tub	ral air and assisted ell to total depth a e pre-perforated 4 S oing. The well will	surges untilind run a 5-1, PF across the then be retrook	I the v/2" case coal urned to	rell sing intervals. To production.
form stab line Re-r	ation utilizing naturalizes. Clean the week. The liner will be run the production tuber.	ral air and assisted ell to total depth a e pre-perforated 4 S oing. The well will	surges untilind run a 5-1, PF across the then be retrook	I the v/2" case coal urned to	rell sing intervals. To production.
form stab line Re-r	nation utilizing naturalizes. Clean the week. The liner will be trun the production tub	ral air and assisted ell to total depth a e pre-perforated 4 Soing. The well will e foregoing is true	surges untilled nd run a 5-1, PF across the then be retrieved.	JAN JAN JAN DIS	rell sing intervals. To production.
form stab line Re-r	ation utilizing naturalizes. Clean the week. The liner will be run the production tuber.	ral air and assisted ell to total depth a e pre-perforated 4 S oing. The well will	surges untilled nd run a 5-1, PF across the then be retrieved.	JAN JAN JAN DIS	rell sing intervals. To production. 2 6 1393 Mo DIVo
form stab line Re-r	ation utilizing naturalizes. Clean the week. The liner will be run the production tuber.	ral air and assisted all to total depth a pre-perforated 4 Soing. The well will be foregoing is true (DWSFTC) Title Re	surges unti- nd run a 5-1, PF across the then be retreated. O[[[and correct.equlatory Adm	JAN JAN JAN DIS	rell sing intervals. To production. 2 6 1393 Mo DIVo