

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P.O. Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address MERIDIAN OIL, INC. PO Box 4289 Farmington, NM 87499 DHC-1009		² OGRID Number 14538
		³ Reason for Filing Code CH/01-01-96
⁴ API Number 30-045-27009	⁵ Pool Name CEDAR HILL FRTLAND BASAL COAL	⁶ Pool Code 74500 ✓
⁷ Property Code 10570	⁸ Property Name PRIMO MUDGE	⁹ Well Number #100

II. ¹⁰ Surface Location

UI or lot no. N	Section 24	Township 032N	Range 011W	Lot.Idn	Feet from the 1120	North/South Line S	Feet from the 1450	East/West Line W	County SAN JUAN
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
7057	EL PASO FIELD SERVICES P.O. BOX 1492 EL PASO, TX 79978		G	N-24-T032N-R011W
9018	GIANT INDUSTRIES, INC. 5764 U.S. HWY. 64 FARMINGTON, NM 87401		O	N-24-T032N-R011W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Dolores Diaz*

Printed Name:
DOLORES DIAZ

Title:
PRODUCTION ASSISTANT

Date:
1 JANUARY, 1996

Phone
(505) 326-9700

OIL CONSERVATION DIVISION

Approved by:

378
SUPERVISOR DISTRICT #3

Title:

Approved Date:

JAN 1 2 1996

⁴⁶ If this is a change of operator fill in the OGRID number and name of the previous operator
21281 SOUTHLAND ROYALTY COMPANY

Previous Operator Signature

Printed Name

Title

Date

Signature: *Dolores Diaz*

DOLORES DIAZ

PRODUCTION ASSISTANT

1 JANUARY, 1996

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1120' FSL, 1450' FWL, Sec. ^N24, T-32-N, R-11-W

5. Lease Number

SF-078039A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Primo Mudge #100

9. API Well No.

30-045-27009

10. Field and Pool

Basin Fruitland Coal

11. County and State

San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other -workover

13. Describe Proposed or Completed Operations

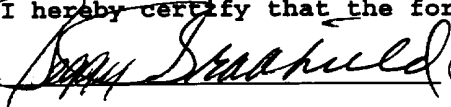
It is intended to workover the subject well in the following manner:

Pull the tubing. Pull the 5-1/2" liner. Cavitare the Fruitland Coal formation utilizing natural air and assisted surges until the well stabilizes. Clean the well to total depth and run a 5-1/2" casing liner. The liner will be pre-perforated 4 SPF across the coal intervals. Re-run the production tubing. The well will then be returned to production.

RECEIVED
JAN 26 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

(DWSFTC) Title Regulatory Admin.Date 1/13/98

(This space for Federal or State Office use)

APPROVED BY

/s/ Duane W. Spencer

Title

Date

JAN 22 1998

CONDITION OF APPROVAL, if any:

NMOCD