Form 3160-5 (November 1983) (Formerly 9-331)			SUBMIT IN TRIPLICATI	Budget Bureau Expires Augus	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985	
DEPARTMENT OF THE INTERIOR (Other instructions on re-			5. LEASE DESIGNATION AND SERIAL NO. NM-013688			
Do not use this fo	ORY NOTICES AND R orm for proposais to drill or to de use "APPLICATION FOR PERMIT	EPORTS ON	الأناك الأخارك والمستوات المستوات	6. IF INDIAN, ALLOTT		
	Х отник	43,27,00		7. UNIT AGREEMENT N	AMB	
2. NAME OF OPERATOR	Meridian Oil Inc.	747	· · · · · · · · · · · · · · · · · · ·	8. FARM OR LEASE NA	ME	
3. ADDRESS OF OPERATOR	neridian off the.			Atlantic 9. WELL NO.		
- COCATION OF WELL (Par	Post Office Box 4	289 , Farmi	ngton,NM 87499	205		
	1040'N, 610'E			11. SEC., T., R., M., OR SURVEY OR ARM	itland Coa	
17. FERSILI NO.	15. ELEVATIONS (SI	low whether DF, RT, C		12. COUNTY OR PARISI	H 13. STATE	
16.		6303		San Juan	NM	
	Check Appropriate Box To	Indicate Natur	e of Notice, Report, or	Other Data		
	FICE OF INTENTION TO:		SUBSE	QUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASIN	G :	WATER SHUT-OFF	REPAIRING	WELL	
SHOOT OR ACIDIZE	ABANDON*		FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING O		
BEPAIR WELL	CHANGE PLANS		(Other)	ABANDONME		
(Other)	OMPLETED OPERATIONS (Clearly stated) is directionally drilled, give su			s of muitiple completion piction Report and Log fo		
TOOH w/2 TOOH. Ri the 7" c: additive landing o	tended to workove 3/8" tbg. TIH w/un openhole logs. sg. Cmt w/50 sx. Test liner to collar. TOOH lay will be perforat	6 1/4" bit Run 4 1, 50/50 Clas 800 psi: ing down	and drill 7' /2" liner to TI ss B Poz w/2% o TIH w/3 7/8" b tbg. RD and re	of new hole with +150' gel and 0.8% oit and cleane lease rig.	to 3075'. overlap in fluid loss out to	
8. I bereby certify that the SIGNED (This space for Federal CAPPROVED BY CONDITIONS OF APPRO	or State office use)	ITLE Regul	atory Affairs	ARPROMINATE MANY R 1 18	05-23-89	
		netructions on P	over Cid	AREA MANAGE FARMINGTON RESOUR	TA () OS AREA ()	

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make

Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEMEN		Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. NM-013688	
(Do not use this	IDRY NOTICES AND REPORTS form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL GAB WELL WELL	X OTHER	CHANGE OF THE TIER HE TIND	7. UNIT AGEREMENT NAME	
2. NAME OF OPERATOR		A CONTRACTOR OF THE PARTY OF TH	8. FARM OR LEASE NAME	
	Meridian Oil Inc.		Atlantic	
3. ADDRESS OF OPERATOR			9. WELL NO.	
	Post Office Box 4289, Fa	rmington,NM 87499	205	
i. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, OR WILDCAT	
At surface	1040'N, 610'E		Basin Fruitland Coal	
	· 	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA SEC. 22, T-31-N, R-10-W N.M.P.M.		
14. PERMIT NO.	. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH! 13. STATE	
6303'GL			San Juan NM	
16.	Check Appropriate Box To Indicate 1			
NOTICE OF INTENTION TO:		SUBBEQUENT REPORT OF:		
TEST WATER SHUT-OI	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WHITE	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)*

SHOOT OR ACIDIZE SEPAIR WELL

(Other)

ALTERING CASING

It is intended to workover the subject well in the following manner:

TOOH w/2 3/8" tbg. TIH w/6 1/4" bit and drill 7' of new hole to 3075'. TOOH. Run openhole logs. Run 4 1/2" liner to TD with +150' overlap in the 7" csg. Cmt w/50 sx 50/50 Class B Poz w/2% gel and 0.8% fluid loss additive. Test liner to 800 psi. TIH w/3 7/8" bit and clean out to landing collar. TOOH laying down tbg. RD and release rig.

The well will be perforated and fracture treated at a later date.

