

06-29-89 Flow to pit. POOH w/2 3/8" tbg.
06-30-89 Refrac with 5000# 40/70 sand & 123,280# 12/20 sand & 84,350 gal.
fluid and 25.5 tons CO2.
07-01-89 Flow to pit.
07-02-89 Blow w/air & wtr. Land 100 jts 2 3/8", 4.7#, 8rd EUE tubing set @
3048.61' w/F nipple @ 3015.69'. ND BOP. NU WH. Released rig.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	5. LEASE DESIGNATION AND SERIAL NO. NM-013688
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1040'N, 610'E	8. FARM OR LEASE NAME Atlantic
14. PERMIT NO.	9. WELL NO. 205
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6303'GL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coa
	11. SEC. T. R. M., OR BLM. AND SURVEY OR AREA Sec: 22, T-31-N, R-10-W N.M.P.M.
	12. COUNTY OR PARISH San Juan
	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 06-03-89 MOL&RU. NDWH. NU BOP. TOO H w/2 3/8" tbg. TIH w/bit, & DP.
06-04-89 CO 3055-68'. TOO H. Wireline log shows TD 3071'. TIH w/bit on DP. CO 4' fill to btm. Circ hole clean.
06-05-89 Ran 8 jts 4 1/2", 10.5#, K-55 csg, 344.50' set @ 3067'. Top of liner @ 2723'. Cemented w/50 sx Class "G" 50/50 Poz w/2% calcium chloride (62 cu.ft.) followed by 30 sx Class "G" neat (36 cu.ft.). Reversed out. WOC. TIH w/bit & csg. scraper. CO cmt 3030-64'. TOO H. LD tbg. ND BOP. NU WH. Released rig.
06-26-89 MOL&RU. TIH, clean out to 3064'. Circ clean. PT csg to 3500#, ok. Perf'd 2 squeeze holes @ 2890'. Shot 2 holes @ 2800'. TIH w/ret @ 2858'. Cmt'd w/50 sx Class "G" down 2 3/8" tbg, good circulation. Stung out of retainer.
06-27-89 WOC. TIH w/bit on tbg, tag cmt @ 2671'. Drl cmt to liner top @ 2723'. POOH. TIH & drl cmt to 2850'. PT 3500#/15 min, ok. Drl cmt retainer @ 2858'.
06-28-89 CO to PBTD @ 3064'. Circ hole w/wtr. Perf 2895-2918', 2962-81', 3050-56' w/4 spf. Frac w/13,850# 20/40 sand & 13,320 gal. gel. SI to allow gel to break. (don't d on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Affairs

DATE

07-20-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 25 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side