Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Eax 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Meridian Oil Inc	•					, 50	PINO 045-2	. / 0 6 0	
PO Box 4289, Fa	rmington	VIM 8	7499						
esson(s) for Filing (Check proper box		1111 0		Oth	et (Please expia	róm à			
lew Well	•	nage in Transpo	ener of:		(1 1000 tape	,			
ecompletion	Oil	Dry G							
hange in Operator	Casingheed Go								
change of operator give same									
. DESCRIPTION OF WEL	L AND LEASE								
eass Name	We	I No. Pool N	ame, includ	ng Formation		Kind o	f Lease	I i	ease No.
Atlantic D Com	20	L 1	sin F	ruitlar	nd Coal	(State,)	Federal or Fe	B-10	405-54
Unit Letter B	. 1190	East En	т. N	orth Lin	14	450 =	et From The	East	7.
									Line
Section 23 Town	ship 31N	Range	10W	, N	MPM.	San Jua	111		County
I. DESIGNATION OF TRA	INSPORTER (OF OIL AN			e eddress to wh				
Meridian Oil In			X	i	0x 4289				•
ame of Authorized Transporter of Car	• • • • • • • • • • • • • • • • • • • •	or Dry	Gas [X]	Address (Giv	e eddress to wh	ich approved	copy of this fo	orm is to be s	3 / 4 9 9 enc)
El Paso Natural	Gas Compa				ox 4990				
well produces oil or liquids,	Unit Sec		Rge	is gas actuali		When			
ve location of tanks.	B 2	3 311	1 10W			1			
this production is commingled with the COMPLETION DATA	at from any other le	ase or pool, gav	e comming	ing order num	ber:				
	0	il Well (las Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion			X	X			, _	1	
ate Spudded 05-30-89	Date Compt. R	eady to Prod. -11-89		Total Depth	3144'		P.B.T.D.		
	Name of Produc	cing Formation	 L	Top Oil/Gas	Pay 2982'		Tubing Dept	3121'	
levations (DF, RKB, RT, GR, etc.) 6370 GL efforations 2992-941	Fruitla	ang Formation and Coal	L		2982'	04-06'	Tubing Dept		
6370 'GL 2982-84',	Fruitla 2987-89',	ang Formation and Coal	L 97', 2	999-300	2982 ' 01', 300	04-06'	Depth Casin	g Shoe	
6370 ' GL	Fruitla 2987-89', 8', 3120-	2991-9	L 97 ', 2 L34-40	999-300	2982 ' 01', 300 spf		Depth Casin		
6370 'GL 2982-84',	Fruitla 2987-89', 8', 3120- TUB	2991-9	L 97 ', 2 L34–40 NG AND	999-300	2982 ' 01', 300		Depth Casin	g Shoe	ENT
6370 GL aforations 2982-84', 3052-65', 3077-7	Fruitla 2987-89', 8', 3120- TUB CASING	2991-9 22', 31 ING. CASI	L 97 ', 2 L34–40 NG AND	999-300 'w/2 CEMENTI	2982' 01', 300 spf NG RECORI DEPTH SET		Depth Casin	g Shoe 3143'	
6370 'GL aforations 2982-84', 3052-65', 3077-7	Fruitla 2987-89', 8', 3120- TUB	2991-9 22', 31 ING. CASI	L 97 ', 2 L34–40 NG AND	999-300 ' w/2 CEMENTII	2982' 01', 300 spf NG RECORI DEPTH SET		Depth Casin	g Shoe 3143'	t.
6370 'GL aforations 2982-84', 3052-65', 3077-7 HOLE SIZE 12 1/4"	Fruitla 2987-89', 8', 3120- TUB CASING 9 5	2991-9 22', 31 ING. CASI	L 97 ', 2 L34–40 NG AND	999-300 'w/2 CEMENTI	2982' 01', 300 spf NG RECORI DEPTH SET		Depth Casin	g Shoe 3143' SACKS CEM	t.
6370 'GL formions 2982-84', 3052-65', 3077-7 HOLE SIZE 12 1/4" 8 3/4"	Fruitla 2987-89', 8', 3120- TUB CASING 9 5 7" 4 1/	2991-9 22', 31 ING. CASI 3 & TUBING S /8"	L 97 ', 2 L34–40 NG AND	999-300 ' w/2 CEMENTI 247' 2953' 3143'	2982' 01', 300 spf NG RECORI DEPTH SET		Depth Casin	g Shoe 3143' SACKS CEM Cu.f	t.
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6370 'GL Informations 2982-84', 3052-65', 3077-7 HOLE SIZE 12 1/4" 8 3/4" 6 1/4" TEST DATA AND REQUIL IL WELL Test must be after	Fruitla 2987-89', 8', 3120- TUB CASING 9 5 7" 4 1/ 2 3/ EST FOR ALL	2991-9 22', 31 ING. CASI 3 & TUBING S /8"	L 97', 2 L34-40 NG AND SIZE	999-300 ' w/2 CEMENTI 247' 2953' 3143' 3121'	2982' 01', 300 spf NG RECORI DEPTH SET	D wable for this	Depth Casin 177 350 75 depth or be	g Shoe 3143' SACKS CEM cu.f cu.ft	t.
6370 'GL efforations 2982-84', 3052-65', 3077-7 HOLE SIZE 12 1/4" 8 3/4" 6 1/4" TEST DATA AND REQUIL WELL Test must be after the first New Oil Run To Tank	Fruitla 2987-89', 8', 3120- TUB CASING 9 5 7" 4 1/ 2 3/ EST FOR ALL recovery of total w	2991-9 22', 31 ING. CASI 3 & TUBING S /8" (2" /8" OWABLE	L 97', 2 L34-40 NG AND SIZE	999-300 ' w/2 CEMENTI 247' 2953' 3143' 3121' be equal to or	2982 ' 01', 300 spf NG RECORI DEPTH SET	D wable for this	Depth Casin 177 350 75 depth or be	g Shoe 3143' SACKS CEM cu.f cu.ft	t.
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in multiply completed wells.