

CORRECTED COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		59 FEB 14 PM 2:23	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESIGN ☐		FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	
2. NAME OF OPERATOR Meridian Oil Inc.			
3. ADDRESS OF OPERATOR P.O. Box 4289 Farmington, NM 87499			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450' N, 1850' E At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 11-13-88		16. DATE T.D. REACHED 11-16-88	
17. DATE COMPL. (Ready to prod.) 11-22-88		18. ELEVATIONS (OF. RKB, RT. GR, ETC.)* 5984' GL	
19. ELEV. CASINGHEAD 5984'		20. TOTAL DEPTH, MD & TVD 2585' KB	
21. PLUG. BACK T.D., MD & TVD 2580'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary Tools		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2503' - 2550' (Fruitland Coal)	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN CYB, DUAL IND-SFL, FD-HRL-ILD, CN, FDC/CNL/ILD MERGE, NGRSL	
27. WAS WELL CORRED Yes		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, LB./FT.	Depth Set (MD)
9 5/8"		32.3#	218'
7 "		20#	2585'
29. LINER RECORD		30. TUBING RECORD	
Size	Top (MD)	Bottom (MD)	Sacks Cement*
2 3/8"		2540'	
31. PERFORATION RECORD (Interval, size and number) 2503'-2507', 2515'-2527', 2546'-2550'; 2/SPF.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) 2503'-2550' Amount and Kind of Material Used 71,000# sand; 57,000 gals. wtr.	
33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing-capable of comm. HC; to be sold when connected WELL STATUS (Producing or shut-in) Shut-In-W.O.P.			
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD
SI-843	SI-840		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. BHP @ 2540' 913 PSIG		TEST WITNESSED BY FEB 15 1989	
35. LIST OF ATTACHMENTS None		FARMINGTON RESOURCE AREA	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED [Signature] TITLE Regulatory Affairs DATE 12-21-88	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1318'	1366'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland		
Kirtland	1366'	2324	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2324'	2585'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			