Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES

COTHER INSTRUCTION

PROFESSION

DEPARTMENT OF THE INTERIOR RECEIVED

BUREAU OF LAND MANAGEMENT BUM MAIL ROOM

5. LEASE DESIGNATION AND SERIAL NO. $NM\!-\!01594$

APPLICATION	N FOR PERMIT T	O DRILL, I	DEEPEN,	OR, BLUG	β Αςκ	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
1a. TYPE OF WORK	LL 🖸	DEEPEN [I FARMING	PLUG B	ACK 🗆	7. UNIT AGESEMENT NAME	
D. TYPE OF WELL	SELL OTHER		SINGLE	CTON. HERL	ires 🖰	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR	ELL OTHER					Kelly A Com	
Meridian	9. WELL NO.						
3. ADDRESS OF OPERATOR	205						
PO Box 42	10. FIBLD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (Re	Undes.Fruitland Coal						
At *"1485'S,	11. SEC., T., R., M., OR SLE. AND SURVEY OR AREA						
At proposed prod. son	Sec.15,T-31-N,R-10-W						
14. DISTANCE IN MILES	12. COUNTY OR PARISH 13. STATE						
9 miles		San Juan NM					
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		16. NO. OF A	1. 59	TOT	OF ACRES ASSIGNED HIS WELL 160.00 /58.48		
13. DISTANCE FROM PROP TO NEAREST WELL, DE	S. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 300		19. PROPOSED	2885 1	20. ROTA	Rotary	
21. ELEVATIONS (Show who	S	DRILLING OPERA UBJECT TO COM	PLIANCE WITH	H ATTACHED		22. APPROX. DATE WORK WILL START*	
23.	P	ROPOSED CAST	WE WIND CEN	ENTING PROG	RAM Drocedura	on is subject to technical each al review pursuant to 43 CPR 3186.3	
SIZE OF HOLE				ETTING DEPTH	and appe	al puguiant-to-43-CFR 3165.4.	
12 1/4"	9 5/8"	32.3#		200	130 0	130 cf.circulated	
8 3/4"	7"	20.0#		2766'	890	890 cf circ. surface	
6 1/4"	5 1/2"lin	er 23.0#		2885 '	do not cement		
А 3000 р	tland coal fo si WP and 600	0 psi tes	t doubl	e gate p	revente	er equipped with	
	d pipe rams w is dedicated		sed for	plom one	preve	ntion on this well.	
The SW/4	of Section 1	5 is dedi	cated t	o this w	ell.		
						OIL CON. DIV	
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to dee	pen or plug ba	ck, give data or	n present pro	ductive sone and proposed new productive	

Zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program. If any.

24.

(This space for Federal or State office use)

"Approval of this action does peanity to."

not warrant that the applicant parts.

Approval of action does approval of this action does approval parts.

Approval of action of a constraint and applicants.

of title to this lease."

OK

*See Instructions On Reverse Side

Ken

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1

and thirtiering out northways

		All distances must be	from the outer boundaries of	the Section.	
Operator			Lease		Well No.
	n Oil Inc.		Kelly A Co	m.(NM-01594)	205
Unit Letter	Section	Township	Range	County	
K	15	31 N.	10 17	San Juan	
Actual Footage Loc		<u> </u>			
1485		outh line and	1460	from the lest	tine
Ground Level Elev.	Producting For		P∞l		Dedicated Acresque:
6207	1	and Coal	Undesignate	1	160 158 /28 AC
1. Outline th	e acreage dedica	ted to the subject w	ell by colored pencil or	r nachure marks on tr	ie plat below.
	an one lease is	dedicated to the wel	l, outline each and ide	ntify the ownership t	hereof (both as to work
3. If more that dated by c	an one lease of dommunitization, u	ifferent ownership is nitization, force-pool	dedicated to the well, ling. etc?	have the interests of	all owners been conso
Yes Yes		•	of consolidation <u>com</u>		
If answer	is "no," list the	owners and tract desc	criptions which have ac	tually been consolid	ated. (Use reverse side
this form i	f necessary.)				
No allowat	ole will be assigned	ed to the well until al or until a non-standar	l interests have been c d unit, eliminating suc	onsolidated (by com h interests, has been	munitization, unitization approved by the Divis
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