Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATE.

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

TATES (Other instructions on reverse side)
THE INTERIOR

	5. LEASE DESIGNAT	ION AND SERIAL NO.				
	SF-078134					
APPLICATION	6. IF INDIAN, ALLOTTER OR TRIBE NAME					
A. TYPE OF WORK DRIL b. TYPE OF WELL	7. CNIT AGREEMENT NAME					
OIL GAS	AEXIOO	S. FARM OR LEASE NAME				
. NAME OF OPERATOR	Hudson Co	m				
Southland	9. WELL NO.					
ADDRESS OF CREATOR	200					
PO Box 428	10. FIBLD AND POOL					
. LOCATION OF WELL (Rep	Undes.Fru	itland Coal				
At proposed prod. sone	Sec. 17-1-31-N, R-10-V					
4. DISTANCE IN MILES AN		12. COUNTY OR PAR	ISH 13. STATE			
4 miles fr	om Cedar Hill	l, NM			San Juan	NM
5. DISTANCE FROM PROPOS			16. NO. OF ACRES IN LEASE	17. NO. 01	ACRES ASSIGNED	
LOCATION TO MEAREST PROPRETY OR LEASE LIN	'B, / L.	45 '	1154.14	TOTA	18 Wat 160,00	250
(Also to nearest drig. S. DISTANCE PROM PROPOS	ED LOCATION®		19. PROPOSED DEPTH	20. ROTAR	T OR CABLE TOOLS	
TO NEAREST WELL, DRI	LLING, COMPLETED, / (00'	2751'	1	Rotary	
		DRILLING OF	PERATIONS AUTHORIZED ARE		22. APPROX. DATE	WORE WILL START
1. BLEVATIONS (Show wheel		SUBJECT TO	COMPLIANCE WITH ATTACH	ED		
3.	nn	GENERAL.	REQUIREMENTS PROGRESSION OF AND CEMENTING PROGRESSION	This activ	on is subject to t	OSHRICHI FRANCE
	- FR	OPOSED CASI	MC 35D CEMENTING PROGR	procedura	ai review pursual	nt to 40 Och. 0160 3 OFB 3485 4
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER F		1	व्या भूमा हुए होते हैं।	
12 1/4"	9 5/3"	32.3#			.circulat	
8 3/4"	/"	20.0#			cover Oj	o Alamo_
6 1/4"	5 1/2"line	r 23.0#	2751	do not	cement	
A 3000 psi	WP and 6000	psi tes	ill be completed t double gate pr ed for blow out	eventer		
This gas i	is dedicated.			ර	ECEI	WETT
The SW/4 o	of Section 17	is dedi	cated to this we	e11. M	SEP1 4198	11)
				, -a -		
				O	VIL CON. 1	2
N ABOVE SPACE DESCRIBE one. If proposal is to d reventer program, if pair.	rill or deepen directionail	oposal is to dee y, give pertinen	pen or plug back, give data ou t data on subsurface locations	present produ	DIST	posed new productive
STEVEN STEVEN	Stalfee	[] TI	πι ε Regulator	y Affa:	irs DATE	09-02-88
(This space for Federa	al or State office use)					

APPROVAL DATE TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

NIVIOCC
"See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-78

Operator			Lease		Well No.					
Southland Royalty Co. Hudson Com SF-078134										
Unit Letter Section Township		Range County								
м	17	T31N	R10W	San Juan	n County					
Actual Footage Location of Wells										
845	feet from the	South line and		f from the West	line					
Ground Level Elev.	. Producing Fo	rmation	Peol Undociana	tod	Dedicated Acreages					
6020 Fruitland Coal Undesignated 160/61-38 Acres										
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?										
YY Yes	□ No If a	nswer is "yes;" type of	consolidation	ommunitization	11					
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If answer	is "no;" list the	owners and tract descri	ptions which have ac	tually been consolida	ted. (Use reverse side of					
	il necessary.)	· · · · · · · · · · · · · · · · · · ·	-							
No allows	ble will be assign	ed to the well until all	interests have been c	onsolidated (by comm	nunitization, unitization,					
forced-poo	oling, or otherwise	or until a non-standard	unit, eliminating suc	h interests, has been	approved by the Division.					
				 						
	1		1		CERTIFICATION					
	Sa			I haraby o	ertify that the information com-					
T 8	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		•		rin is true and complete to the					
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	COPP CONTRACT		i	Regul	atory Affairs					
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f) He		!		9-2-8					
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3 .4€	I HUDSON	*	Dist. 3	Reg	istered Professional					
7 300 T	125 M #20	S 1	1	Date Surveyed	Land Surveyor					
<i>3</i>		***	1		July 13, 1988					
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