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Appropriate District Office
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Meridian Oil Inc.		Well API No.
Address P.O. Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Operator		
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
☒ Other (Please explain) R-8768 Pool Change from Linden FRT. Coal		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Atlantic C	Well No. 216	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. NM-0607
Location Unit Letter L : 1770 Feet From The South Line and 960 Feet From The West Line Section 31 Township 31 North Range 10 West, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit L Sec. 31 Twp. 31N Rge. 10W	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-19-88	Date Compl. Ready to Prod. 10-28-88	Total Depth 2670'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6036' GL	Name of Producing Formation Basin Frt. Coal	Top Oil/Gas Pay 2495'	Tubing Depth 2610'					
Perforations 2495'-2500'; 2505'-13'; 2515'-17'; 2521'-29'; 2601'-14'; 2/SPF.	Depth Casing Shoe 2670'							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/2" 8 3/4"	CASING & TUBING SIZE 9 5/8" 7" No Liner 2 3/8"	DEPTH SET 232' 2670' 2610'	SACKS CEMENT 177 cf 878 cf -----					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

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JAN 12 1989
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GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) SI-244	Casing Pressure (Shut-in) SI-722	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield Regulatory Affairs
Printed Name
January 9, 1989 (505) 326-9727
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 12 1989

Original Signed by CHARLES GHOLSON
By

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.