

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538
Address: P. O. Box 4289 Farmington, NM 87499
Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: ALLISON UNIT 118 API #: 300452713100
Location of Well:
Unit Letter: K 1650' FSL, 1635' FWL Section: 28
Township: 032N Range: 006W NMPM, SAN JUAN County.

III. Date Workover Procedures Commenced: 10/98
Date Workover Procedures were Completed: 11/98

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
INSTALL PUMPING UNIT

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BASIN FRUITLAND COAL

VII. **AFFIDAVIT:**
State of New Mexico)
County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 3rd day of June, 19 99.

Mae Benally
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

11/4, 19 98.

District Supervisor, District 3
Oil Conservation Division

Date: 8/4/99

SS. S

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 1635' FWL, Sec. 28, T-32-N, R-6-W, NMPM

Lease Number

SF-081155

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Allison Unit

8. Well Name & Number
Allison Unit #118

9. API Well No.
30-045-27131

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Pump installation

13. Describe Proposed or Completed Operations

10-29-98 MIRU. SDON.

10-30-98 ND WH. NU BOP. TIH. Blow well. TOOHH w/2 3/8" tbg. SD for wknd.

11-2-98 TIH w/6 1/4" bit, tag up @ 3330'. Unload hole. CO @ 3330-3415'.
SDON.

11-3-98 Establish circ. CO @ 3360-3415'. Circ hole clean. TOOHH w/bit.
TIH w/107 jts 2 3/8" 4.7# J-55 EUE tbg, set @ 3399' KB. ND BOP.
NU WH. TIH w/one 2" x 1 1/4" x 10' x 10' Rhac-Z pump & rods. Test
pump to 500 psi, OK. Pump action OK. SDON.

11-4-98 RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 11/9/98

vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

AG

RU

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 23 1998

OPERATOR

FARMINGTON DISTRICT OFFICE

[Signature]

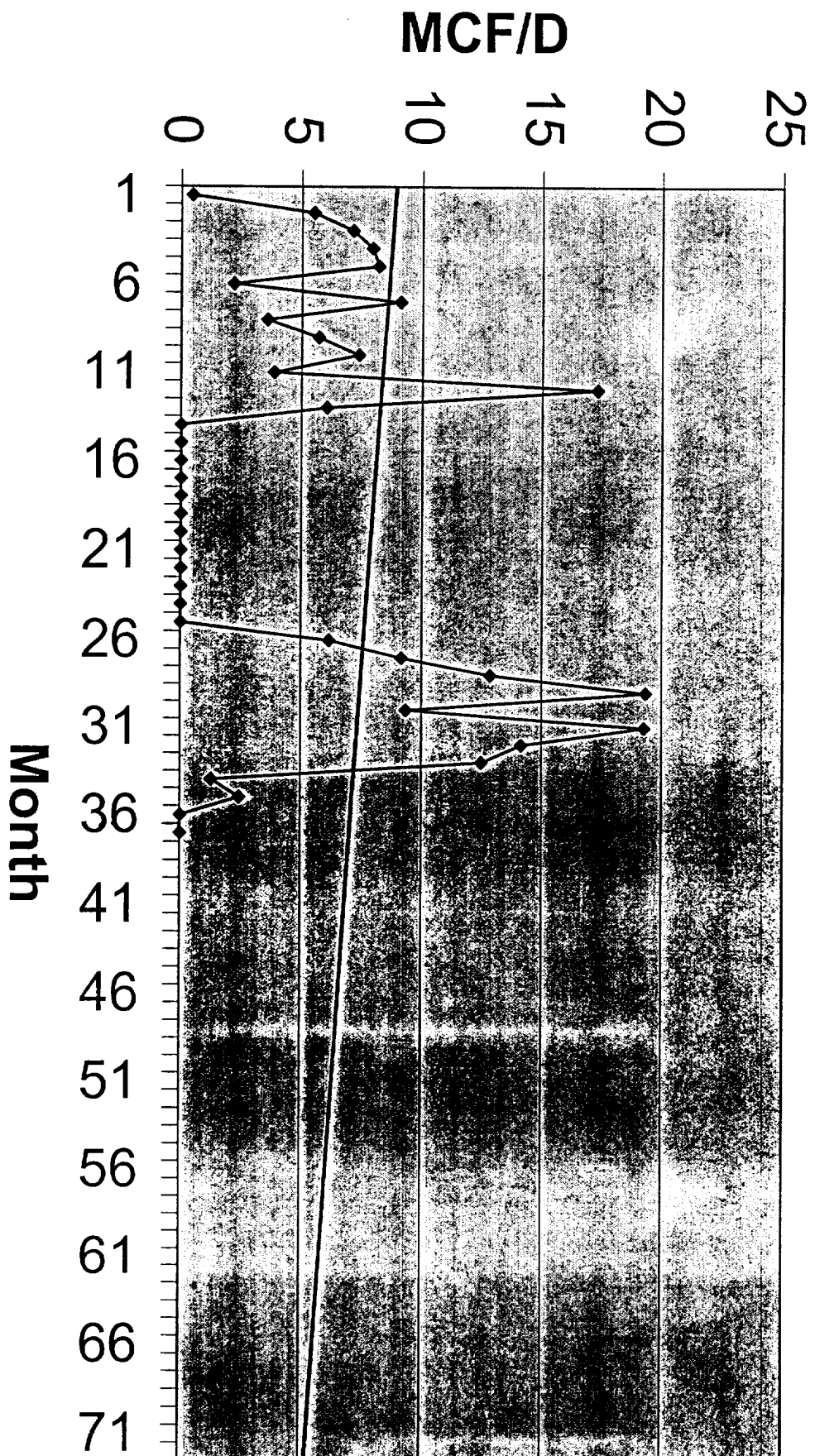
* I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

Allison Unit # 118

<u>Month</u>	<u>Gas</u>	<u>Oil</u>
May-93	14	-
Jun-93	165	-
Jul-93	221	-
Aug-93	246	-
Sep-93	246	-
Oct-93	68	-
Nov-93	273	-
Dec-93	111	-
Jan-94	177	-
Feb-94	207	-
Mar-94	120	-
Apr-94	519	-

Allison Unit # 118



Expected Production

Allison Unit # 118

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/98		198		11/1/18		10
12/1/98		195		12/1/18		9
1/1/99		193		1/1/19		9
2/1/99		190		2/1/19		9
3/1/99		188		3/1/19		9
4/1/99		186		4/1/19		9
5/1/99		183		5/1/19		9
6/1/99		181		6/1/19		9
7/1/99		179		7/1/19		9
8/1/99		176		8/1/19		8
9/1/99		174		9/1/19		8
10/1/99		172		10/1/19		8
11/1/99		170		11/1/19		8
12/1/99		168		12/1/19		8
1/1/00		166		1/1/20		8
2/1/00		164		2/1/20		8
3/1/00		162		3/1/20		8
4/1/00		159		4/1/20		8
5/1/00		157		5/1/20		8
6/1/00		156		6/1/20		7
7/1/00		154		7/1/20		7
8/1/00		152		8/1/20		7
9/1/00		150		9/1/20		7
10/1/00		148		10/1/20		7
11/1/00		146		11/1/20		7
12/1/00		144		12/1/20		7
1/1/01		142		1/1/21		7
2/1/01		141		2/1/21		7
3/1/01		139		3/1/21		7
4/1/01		137		4/1/21		7
5/1/01		135		5/1/21		7
6/1/01		134		6/1/21		6
7/1/01		132		7/1/21		6
8/1/01		130		8/1/21		6
9/1/01		129		9/1/21		6
10/1/01		127		10/1/21		6
11/1/01		125		11/1/21		6
12/1/01		124		12/1/21		6
1/1/02		122		1/1/22		6
2/1/02		121		2/1/22		6
3/1/02		119		3/1/22		6
4/1/02		118		4/1/22		6
5/1/02		116		5/1/22		6
6/1/02		115		6/1/22		6
7/1/02		113		7/1/22		5
8/1/02		112		8/1/22		5
9/1/02		111		9/1/22		5
10/1/02		109		10/1/22		5

Expected Production

Allison Unit # 118

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/02		108		11/1/22		5
12/1/02		106		12/1/22		5
1/1/03		105		1/1/23		5
2/1/03		104		2/1/23		5
3/1/03		102		3/1/23		5
4/1/03		101		4/1/23		5
5/1/03		100		5/1/23		5
6/1/03		99		6/1/23		5
7/1/03		97		7/1/23		5
8/1/03		96		8/1/23		5
9/1/03		95		9/1/23		5
10/1/03		94		10/1/23		5
11/1/03		93		11/1/23		4
12/1/03		91		12/1/23		4
1/1/04		90		1/1/24		4
2/1/04		89		2/1/24		4
3/1/04		88		3/1/24		4
4/1/04		87		4/1/24		4
5/1/04		86		5/1/24		4
6/1/04		85		6/1/24		4
7/1/04		84		7/1/24		4
8/1/04		83		8/1/24		4
9/1/04		82		9/1/24		4
10/1/04		81		10/1/24		4
11/1/04		80		11/1/24		4
12/1/04		79		12/1/24		4
1/1/05		78		1/1/25		4
2/1/05		77		2/1/25		4
3/1/05		76		3/1/25		4
4/1/05		75		4/1/25		4
5/1/05		74		5/1/25		4
6/1/05		73		6/1/25		4
7/1/05		72		7/1/25		3
8/1/05		71		8/1/25		3
9/1/05		70		9/1/25		3
10/1/05		69		10/1/25		3
11/1/05		68		11/1/25		3
12/1/05		68		12/1/25		3
1/1/06		67		1/1/26		3
2/1/06		66		2/1/26		3
3/1/06		65		3/1/26		3
4/1/06		64		4/1/26		3
5/1/06		63		5/1/26		3
6/1/06		63		6/1/26		3
7/1/06		62		7/1/26		3
8/1/06		61		8/1/26		3
9/1/06		60		9/1/26		3
10/1/06		60		10/1/26		3

Expected Production

Allison Unit # 118

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/06		59		11/1/26		3
12/1/06		58		12/1/26		3
1/1/07		57		1/1/27		3
2/1/07		57		2/1/27		3
3/1/07		56		3/1/27		3
4/1/07		55		4/1/27		3
5/1/07		54		5/1/27		3
6/1/07		54		6/1/27		3
7/1/07		53		7/1/27		3
8/1/07		52		8/1/27		3
9/1/07		52		9/1/27		2
10/1/07		51		10/1/27		2
11/1/07		50		11/1/27		2
12/1/07		50		12/1/27		2
1/1/08		49		1/1/28		2
2/1/08		49		2/1/28		2
3/1/08		48		3/1/28		2
4/1/08		47		4/1/28		2
5/1/08		47		5/1/28		2
6/1/08		46		6/1/28		2
7/1/08		46		7/1/28		2
8/1/08		45		8/1/28		2
9/1/08		45		9/1/28		2
10/1/08		44		10/1/28		2
11/1/08		43		11/1/28		2
12/1/08		43		12/1/28		2
1/1/09		42		1/1/29		2
2/1/09		42		2/1/29		2
3/1/09		41		3/1/29		2
4/1/09		41		4/1/29		2
5/1/09		40		5/1/29		2
6/1/09		40		6/1/29		2
7/1/09		39		7/1/29		2
8/1/09		39		8/1/29		2
9/1/09		38		9/1/29		2
10/1/09		38		10/1/29		2
11/1/09		37		11/1/29		2
12/1/09		37		12/1/29		2
1/1/10		36		1/1/30		2
2/1/10		36		2/1/30		2
3/1/10		35		3/1/30		2
4/1/10		35		4/1/30		2
5/1/10		35		5/1/30		2
6/1/10		34		6/1/30		2
7/1/10		34		7/1/30		2
8/1/10		33		8/1/30		2
9/1/10		33		9/1/30		2
10/1/10		32		10/1/30		2

Expected Production

Allison Unit # 118

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/10		32		11/1/30		2
12/1/10		32		12/1/30		2
1/1/11		31		1/1/31		2
2/1/11		31		2/1/31		1
3/1/11		30		3/1/31		1
4/1/11		30		4/1/31		1
5/1/11		30		5/1/31		1
6/1/11		29		6/1/31		1
7/1/11		29		7/1/31		1
8/1/11		29		8/1/31		1
9/1/11		28		9/1/31		1
10/1/11		28		10/1/31		1
11/1/11		28		11/1/31		1
12/1/11		27		12/1/31		1
1/1/12		27		1/1/32		1
2/1/12		27		2/1/32		1
3/1/12		26		3/1/32		1
4/1/12		26		4/1/32		1
5/1/12		26		5/1/32		1
6/1/12		25		6/1/32		1
7/1/12		25		7/1/32		1
8/1/12		25		8/1/32		1
9/1/12		24		9/1/32		1
10/1/12		24		10/1/32		1
11/1/12		24		11/1/32		1
12/1/12		23		12/1/32		1
1/1/13		23		1/1/33		1
2/1/13		23		2/1/33		1
3/1/13		22		3/1/33		1
4/1/13		22		4/1/33		1
5/1/13		22		5/1/33		1
6/1/13		22		6/1/33		1
7/1/13		21		7/1/33		1
8/1/13		21		8/1/33		1
9/1/13		21		9/1/33		1
10/1/13		21		10/1/33		1
11/1/13		20		11/1/33		1
12/1/13		20		12/1/33		1
1/1/14		20		1/1/34		1
2/1/14		20		2/1/34		1
3/1/14		19		3/1/34		1
4/1/14		19		4/1/34		1
5/1/14		19		5/1/34		1
6/1/14		19		6/1/34		1
7/1/14		18		7/1/34		1
8/1/14		18		8/1/34		1
9/1/14		18		9/1/34		1
10/1/14		18		10/1/34		1

Expected Production

Allison Unit # 118

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/14		17		11/1/34		1
12/1/14		17		12/1/34		1
1/1/15		17		1/1/35		1
2/1/15		17		2/1/35		1
3/1/15		17		3/1/35		1
4/1/15		16		4/1/35		1
5/1/15		16		5/1/35		1
6/1/15		16		6/1/35		1
7/1/15		16		7/1/35		1
8/1/15		16		8/1/35		1
9/1/15		15		9/1/35		1
10/1/15		15		10/1/35		1
11/1/15		15		11/1/35		1
12/1/15		15		12/1/35		1
1/1/16		15		1/1/36		1
2/1/16		14		2/1/36		1
3/1/16		14		3/1/36		1
4/1/16		14		4/1/36		1
5/1/16		14		5/1/36		1
6/1/16		14		6/1/36		1
7/1/16		14		7/1/36		1
8/1/16		13		8/1/36		1
9/1/16		13		9/1/36		1
10/1/16		13		10/1/36		1
11/1/16		13		11/1/36		1
12/1/16		13		12/1/36		1
1/1/17		13		1/1/37		1
2/1/17		12		2/1/37		1
3/1/17		12		3/1/37		1
4/1/17		12		4/1/37		1
5/1/17		12		5/1/37		1
6/1/17		12		6/1/37		1
7/1/17		12		7/1/37		1
8/1/17		12		8/1/37		1
9/1/17		11		9/1/37		1
10/1/17		11		10/1/37		1
11/1/17		11		11/1/37		1
12/1/17		11		12/1/37		1
1/1/18		11		1/1/38		1
2/1/18		11		2/1/38		1
3/1/18		11		3/1/38		1
4/1/18		10		4/1/38		1
5/1/18		10		5/1/38		0
6/1/18		10		6/1/38		0
7/1/18		10		7/1/38		0
8/1/18		10		8/1/38		0
9/1/18		10		9/1/38		0
10/1/18		10		10/1/38		0