

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved. S
Budget Bureau No. 1004-01
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
2. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REEF ☐ OTHER

3. NAME OF OPERATOR
Meridian Oil Inc.

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1800'S, 1440'W

At top prod. interval reported below

At total depth

JUL 06 1989

OIL CON. DIV.

14. PERMIT NO. DIST. 3

6. LEASE DESIGNATION AND SERIAL
SF-080917

7. IF INDIAN ALLOTTEE OR TRIBE

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Atlantic B Com

9. WELL NO.
220

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Co

11. SEC. T. R. M. OR BLOCK AND SURV
OR AREA
Sec. 34, T-31-N, R-10
NM

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DP, RKB, AT, GR, ETC.) 19. ELEV. CASINGHEAD

05-08-89 05-10-89 06-04-89 6280' GL 6192 6280'

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

2886' 1 Yes

26. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Fruitland Coal 2658-2782'

27. WAS DIRECTIONAL SURVEY MADE

No

28. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, ML, DEms, Neut, GR

27. WAS WELL CORRED
no

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	SPURTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	240'	12 1/4"	177 cu.ft.	
5 1/2"	15.5#	2886'	8 3/4"	998 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	29. TUBING RECORD	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2755'		

31. PERFORATION RECORD (Interval, size and number)

2658-60', 2688-93', 2696-98',
2716-31', 2734-36', 2773-82'
w/2'spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2658-2782'	107,575#sand; 68,070 ga fluid

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or (ABSD-OR)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon production

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO (CORR.)

SI 700

SI 700

24-HOUR RATE

ACCEPTED FOR RECORD

JUN 30 1989

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

FARMINGTON RESOURCE AREA

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

6-27-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

ENCLOSURE

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	1535'	1600'	White, cr-gr ss..			
Kirtland	1600'	2530'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2530'	2886'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1535' 1600' 2530'	